

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258520000

Completion Report

Spud Date: February 12, 2018

OTC Prod. Unit No.: 073-223528-0-0000

Drilling Finished Date: February 23, 2018

1st Prod Date: May 07, 2018

Completion Date: April 19, 2018

Drill Type: HORIZONTAL HOLE

Well Name: OAK TREE 1605 4-30MH

Purchaser/Measurer:

Location: KINGFISHER 30 16N 5W
NW NW NE NW
309 FNL 1500 FWL of 1/4 SEC
Latitude: 35.84089 Longitude: -97.775316
Derrick Elevation: 0 Ground Elevation: 1080

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	682861		671548	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	416		300	SURFACE
PRODUCTION	7"	29#	P110	7256		280	4316

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5310	0	0	6868	12178

Total Depth: 12180

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6807	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 05, 2018	MISSISSIPPIAN (LESS CHESTER)	170	39	359	2112	836	GAS LIFT		OPEN	194

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
652682	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

1157 BBLS 15% HCL

Fracture Treatments

235,806 BBLS SLICKWATER 6,429,200 LBS SAND PROPPANT
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Formation	Top
TOPEKA	4171
COTTAGE GROVE	5777
CHECKERBOARD	6159
BIG LIME	6599
OSWEGO	6630
VERDIGRIS	6748
PINK LIME	6873
MISSISSIPPIAN	7027

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7256' TO TERMINUS @ 12180'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 30 TWP: 16N RGE: 5W County: KINGFISHER

SE SW SE SW

171 FSL 1879 FWL of 1/4 SEC

Depth of Deviation: 6535 Radius of Turn: 671 Direction: 179 Total Length: 4638

Measured Total Depth: 12180 True Vertical Depth: 7102 End Pt. Location From Release, Unit or Property Line: 171

FOR COMMISSION USE ONLY

Status: Accepted

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