

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258320000

Completion Report

Spud Date: February 26, 2018

OTC Prod. Unit No.: 073-223505-0-0000

Drilling Finished Date: March 10, 2018

1st Prod Date: May 18, 2018

Completion Date: May 02, 2018

Drill Type: HORIZONTAL HOLE

Well Name: SPEYSIDE 1606 4-27MH

Purchaser/Measurer:

Location: KINGFISHER 27 16N 6W
NE NE NW NW
270 FNL 1064 FWL of 1/4 SEC
Latitude: 35.841234 Longitude: -97.830131
Derrick Elevation: 0 Ground Elevation: 1129

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
680676	

Increased Density	
Order No	
670731	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	413		300	SURFACE
PRODUCTION	7"	29#	P110	7820		285	5215

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	4948	0	0	7544	12492

Total Depth: 12494

Packer	
Depth	Brand & Type
7495	ASIII

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 16, 2018	MISSISSIPPIAN (LESS CHESTER)	298	39	753	2527	1254	GAS LIFT		OPEN	167

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
651749	640

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes	
1103 BBLS 15% HCL	

Fracture Treatments	
189,762 BBLS SLICKWATER 5,907,880 LBS SAND PROPPANT	

Formation	Top
TOPEKA	4340
COTTAGE GROVE	5954
CHECKERBOARD	6329
OSWEGO	6755
VERDIGRIS	6927
PINK LIME	7040
MISSISSIPPIAN	7216

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7820' TO TERMINUS @ 12494'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 27 TWP: 16N RGE: 6W County: KINGFISHER SE SE SW SW 168 FSL 1140 FWL of 1/4 SEC Depth of Deviation: 7054 Radius of Turn: 725 Direction: 179 Total Length: 4380 Measured Total Depth: 12494 True Vertical Depth: 7677 End Pt. Location From Release, Unit or Property Line: 168

FOR COMMISSION USE ONLY	
Status: Accepted	1139775