### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073258960000

Well Name: BLAID 1605 1-2MH

Drill Type:

Location:

OTC Prod. Unit No.: 073-223534-0-0000

HORIZONTAL HOLE

KINGFISHER 2 16N 5W

233 FNL 1500 FEL of 1/4 SEC

NE NE NW NE

#### **Completion Report**

Drilling Finished Date: March 11, 2018 1st Prod Date: April 28, 2018 Completion Date: April 13, 2018

Spud Date: March 01, 2018

Purchaser/Measurer:

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

Latitude: 35.897722 Longitude: -97.697232 Derrick Elevation: 0 Ground Elevation: 1028

15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

	Completion Type	Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	681821	There are no Increased Density records to display.				
	Commingled						

Casing and Cement									
Туре		Siz	e Weight	t Grade	Fe	et	PSI	SAX	Top of CMT
CONDUCTOR		16	;"	X42	12	25			
SUF	RFACE	9 5,	/8" 36#	J55	41	18	300		SURFACE
PRODUCTION		7	' 29#	P110	70	64	\$4		4557
Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	SAX Top Depth		Bottom Dept
LINER	4 1/2"	13.5#	P110	4269	0	0	(	6829	11098

## Total Depth: 11100

Pac	ker	Plug			
Depth	Depth Brand & Type		Plug Type		
6792	ASIII	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 27, 2018	MISSISSIPPIAN (LESS CHESTER)	248	39	1072	4323	317	GAS LIFT		OPEN	120
		Con	npletion and	l Test Data I	by Producing F	ormation				
	Formation Name: MISSI CHESTER)	SSIPPIAN (L	ESS.	Code: 35	9MSNLC	С	lass: OIL			
	Spacing Orders				Perforated I					
Orde	Order No Unit Size			From	n	٦	Го			
671	671179 640			There are no Perf. Intervals records to display.						
	Acid Volumes			Fracture Tre						
1146 BBLS 15% HCL				224,216 BBLS SLICKWATER 5,497,800 LBS SAND PROPPANT						
Formation		Т	ор	V	/ere open hole l	ogs run? No				

ТОРЕКА	3889
COTTAGE GROVE	5443
CHECKERBOARD	5792
BIG LIME	6126
OSWEGO	6243
VERDIGRIS	6356
PINK LIME	6463
MISSISSIPPIAN	6562

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

# Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7064' TO TERMINUS @ 11100'. THE 4 1/2" LINER IS NOT CEMENTED.

#### Lateral Holes

Sec: 2 TWP: 16N RGE: 5W County: KINGFISHER

SW SE SW SE

204 FSL 1833 FEL of 1/4 SEC

Depth of Deviation: 6320 Radius of Turn: 670 Direction: 179 Total Length: 3772

Measured Total Depth: 11100 True Vertical Depth: 6920 End Pt. Location From Release, Unit or Property Line: 204

# FOR COMMISSION USE ONLY

Status: Accepted

1139624