

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258310000

Completion Report

Spud Date: March 13, 2018

OTC Prod. Unit No.: 073-223537-0-0000

Drilling Finished Date: March 24, 2018

1st Prod Date: May 17, 2018

Completion Date: May 01, 2018

Drill Type: HORIZONTAL HOLE

Well Name: SPEYSIDE 1606 3-27MH

Purchaser/Measurer:

Location: KINGFISHER 27 16N 6W
NE NE NW NW
290 FNL 1064 FWL of 1/4 SEC
Latitude: 35.84118 Longitude: -97.830131
Derrick Elevation: 0 Ground Elevation: 1130

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681698		670731	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	409		300	SURFACE
PRODUCTION	7"	29#	P110	7638		285	4877

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	4973	0	0	7342	12315

Total Depth: 12317

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7339	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 15, 2018	MISSISSIPPIAN (LESS CHESTER)	216	39	936	4333	1177	GAS LIFT		OPEN	161

Completion and Test Data by Producing Formation															
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL												
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Formation	Top
TOPEKA	4396
COTTAGE GROVE	6030
CHECKERBOARD	6404
OSWEGO	6830
VERDIGRIS	6995
PINK LIME	7121
MISSISSIPPIAN	7315

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7638' TO TERMINUS @ 12317'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 27 TWP: 16N RGE: 6W County: KINGFISHER SE SW SW SW 168 FSL 385 FWL of 1/4 SEC Depth of Deviation: 6850 Radius of Turn: 740 Direction: 178 Total Length: 4349 Measured Total Depth: 12317 True Vertical Depth: 7477 End Pt. Location From Release, Unit or Property Line: 168

FOR COMMISSION USE ONLY	
Status: Accepted	1139762