

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258300000

Completion Report

Spud Date: December 29, 2017

OTC Prod. Unit No.: 073-223291-0-0000

Drilling Finished Date: January 10, 2018

1st Prod Date: April 07, 2018

Completion Date: March 06, 2018

Drill Type: HORIZONTAL HOLE

Well Name: ZEPPELIN 1606 6-10MH

Purchaser/Measurer:

Location: KINGFISHER 10 16N 6W
SW SW SE SW
183 FSL 1649 FWL of 1/4 SEC
Latitude: 35.87158 Longitude: -97.82818
Derrick Elevation: 0 Ground Elevation: 1098

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681525		669997	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	421		400	SURFACE
PRODUCTION	7"	29#	P110	7519		280	4572

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5265	0	0	7189	12454

Total Depth: 12456

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7148	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 06, 2018	MISSISSIPPIAN (LESS CHESTER)	367	39	1042	2839	317	GAS LIFT		OPEN	188

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
667174	640

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes	
1311 BBLS 15% HCL	

Fracture Treatments	
226,265 BBLS SLICKWATER 7,939,950 LBS SAND PROPPANT	

Formation	Top
TOPEKA	4308
COTTAGE GROVE	5979
CHECKERBOARD	6349
BIG LIME	6712
OSWEGO	6733
VERDIGRIS	6922
PINK LIME	7042
MISSISSIPPIAN	7235

Were open hole logs run? No
 Date last log run:

Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7519' TO TERMINUS @ 12456'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 10 TWP: 16N RGE: 6W County: KINGFISHER NE NE NE NW 170 FNL 2633 FWL of 1/4 SEC Depth of Deviation: 6800 Radius of Turn: 688 Direction: 358 Total Length: 4632 Measured Total Depth: 12456 True Vertical Depth: 7284 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY	
Status: Accepted	1139526