

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073259590000

**Completion Report**

Spud Date: April 11, 2018

OTC Prod. Unit No.: 073-223509-0-0000

Drilling Finished Date: April 21, 2018

1st Prod Date: May 19, 2018

Completion Date: May 09, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: ARCHER 1605 1-23MH

Purchaser/Measurer:

Location: KINGFISHER 26 16N 5W  
SE NE NW NW  
365 FNL 1110 FWL of 1/4 SEC  
Latitude: 35.84116 Longitude: -97.70596  
Derrick Elevation: 0 Ground Elevation: 1049

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400  
HOUSTON, TX 77094-1900

| Completion Type |               | Location Exception |  | Increased Density                                  |  |
|-----------------|---------------|--------------------|--|--|--|
| X               | Single Zone   | Order No           |  | Order No   |  |
|                 | Multiple Zone | 686521             |  | There are no Increased Density records to display. |  |
|                 | Commingled    |                    |  |  |  |

| Casing and Cement |        |        |       |      |     |     |            |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type              | Size   | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR         | 16"    |        | X42   | 125  |     |     |            |
| SURFACE           | 9 5/8" | 36#    | J55   | 405  |     | 300 | SURFACE    |
| PRODUCTION        | 7"     | 29#    | P110  | 7403 |     | 285 | 4877       |

| Liner |        |        |       |        |     |     |           |              |
|-------|--------|--------|-------|--------|-----|-----|-----------|--------------|
| Type  | Size   | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2" | 13.5#  | P110  | 5325   | 0   | 0   | 6960      | 12285        |

**Total Depth: 12285**

| Packer |              | Plug                                  |           |
|--------|--------------|---------------------------------------|-----------|
| Depth  | Brand & Type | Depth                                 | Plug Type |
| 6922   | ASIII        | There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation                    | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jun 17, 2018 | MISSISSIPPIAN (LESS CHESTER) | 258         | 39                | 1883        | 7298                    | 803           | GAS LIFT          |                          | OPEN       | 218                  |

| Completion and Test Data by Producing Formation |  |           |  |  |  |  |            |  |  |
|---|--|-----------|--|--|--|--|------------|--|--|
| Formation Name: MISSISSIPPIAN (LESS CHESTER)    |  |           |  | Code: 359MSNLC   |  |  | Class: OIL |  |  |
| Spacing Orders                                  |  |           |  | Perforated Intervals                                   |  |  |            |  |  |
| Order No  |  | Unit Size |  | From   |  |  | To         |  |  |
| 672246  |  | 320       |  | There are no Perf. Intervals records to display.       |  |  |            |  |  |
| Acid Volumes                                    |  |           |  | Fracture Treatments                                    |  |  |            |  |  |
| 1109 BBLS 15% HCL                               |  |           |  | 221,526 BBLS SLICKWATER<br>6,156,120 LBS SAND PROPPANT |  |  |            |  |  |

| Formation     | Top  |
|---------------|------|
| COTTAGE GROVE | 5564 |
| CHECKERBOARD  | 5953 |
| OSWEGO        | 6367 |
| VERDIGRIS     | 6541 |
| PINK LIME     | 6658 |
| MISSISSIPPIAN | 6772 |

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

| Other Remarks  |
|--|
| THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7403' TO TERMINUS @ 12285'. THE 4 1/2" LINER IS NOT CEMENTED. |

| Lateral Holes   |
|---|
| Sec: 23 TWP: 16N RGE: 5W County: KINGFISHER<br><br>NE   NW   NW   NW<br><br>170 FNL   382 FWL of 1/4 SEC<br><br>Depth of Deviation: 6394 Radius of Turn: 694 Direction: 360 Total Length: 4806<br><br>Measured Total Depth: 12285 True Vertical Depth: 6979 End Pt. Location From Release, Unit or Property Line: 170 |

| FOR COMMISSION USE ONLY                        |
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| <div>Status: Accepted</div> <div>1139700</div> |