

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258230000

Completion Report

Spud Date: December 15, 2017

OTC Prod. Unit No.: 073-223270-0-0000

Drilling Finished Date: December 26, 2017

1st Prod Date: April 01, 2018

Completion Date: March 08, 2018

Drill Type: HORIZONTAL HOLE

Well Name: THE TRICK 1706 2-2MH

Purchaser/Measurer:

Location: KINGFISHER 35 18N 6W
SW SW SE SW
308 FSL 1574 FWL of 1/4 SEC
Latitude: 35.98648 Longitude: -97.81277
Derrick Elevation: 0 Ground Elevation: 1095

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	671446		669982	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	415		300	SURFACE
PRODUCTION	7"	29#	P110	7183		285	4497

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5369	0	0	6997	12366

Total Depth: 12368

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6970	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2018	MISSISSIPPIAN (LESS CHESTER)	269	39	492	1829	1011	GAS LIFT		OPEN	166

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
662139	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

1311 BBLS 15% HCL

Fracture Treatments

261,025 BBLS SLICKWATER 7,042,440 LBS SAND PROPPANT
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Formation	Top
TOPEKA	4106
COTTAGE GROVE	5794
CHECKERBOARD	6195
BIG LIME	6398
OSWEGO	6491
VERDIGRIS	6644
PINK LIME	6757
MISSISSIPPIAN	7082

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7183' TO TERMINUS @ 12368'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 2 TWP: 17N RGE: 6W County: KINGFISHER

SE SW SW SW

174 FSL 380 FWL of 1/4 SEC

Depth of Deviation: 6570 Radius of Turn: 687 Direction: 180 Total Length: 4779

Measured Total Depth: 12368 True Vertical Depth: 7078 End Pt. Location From Release, Unit or Property Line: 174

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Status: Accepted