# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073258150000 **Completion Report** Spud Date: December 12, 2017

OTC Prod. Unit No.: 073-223287-0-0000 Drilling Finished Date: December 25, 2017

1st Prod Date: April 06, 2018

Completion Date: March 12, 2018

First Sales Date:

**Drill Type: HORIZONTAL HOLE** 

Well Name: ZEPPELIN 1606 5-10MH Purchaser/Measurer:

Location:

KINGFISHER 10 16N 6W SW SW SE SW

203 FSL 1649 FWL of 1/4 SEC Latitude: 35.87158 Longitude: -97.82818 Derrick Elevation: 0 Ground Elevation: 1098

OKLAHOMA ENERGY ACQUISITIONS LP 23509 Operator:

> 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type							
Х	X Single Zone						
Multiple Zone							
	Commingled						

Location Exception					
Order No					
681524					

Increased Density						
Order No						
669997						

Casing and Cement								
Туре	Type Size Weight Grade		Feet	PSI	SAX	Top of CMT		
CONDUCTOR	16"		X42	125				
SURFACE	9 5/8"	36#	J55	421		400	SURFACE	
PRODUCTION	7"	29#	P110	7648		285	5139	

Liner								
Туре	Size	Weight Grade Length PSI SAX Top Depth Bottom De						
LINER	4 1/2"	13.5#	P110	5229	0	0	7367	12596

Total Depth: 12598

Packer						
Depth	Brand & Type					
7343	ASIII					

Plug						
Depth Plug Type						
There are no Plug records to display.						

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 05, 2018	MISSISSIPPIAN (LESS CHESTER)	282	39	646	2291	1037	GAS LIFT		OPEN	170

### **Completion and Test Data by Producing Formation**

Code: 359MSNLC

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Perforated Intervals
From To

Spacing Orders

Order No Unit Size

667174 640

Acid Volumes
1286 BBLS 15% HCL

There are no Perf. Intervals records to display.

Class: OIL

Fracture Treatments

256,169 BBLS SLICKWATER
6,216,699 LBS SAND PROPPANT

Formation	Тор
TOPEKA	4245
COTTAGE GROVE	5890
CHECKERBOARD	6256
BIG LIME	6629
OSWEGO	6718
VERDIGRIS	6836
PINK LIME	6952
MISSISSIPPIAN	7133

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7648' TO TERMINUS @ 12598'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - ORDER 671780 EXCEPTION TO THE RULE 165:10-3-28.

#### **Lateral Holes**

Sec: 10 TWP: 16N RGE: 6W County: KINGFISHER

NE NW NE NW

170 FNL 1864 FWL of 1/4 SEC

Depth of Deviation: 6898 Radius of Turn: 591 Direction: 359 Total Length: 4728

Measured Total Depth: 12598 True Vertical Depth: 7518 End Pt. Location From Release, Unit or Property Line: 170

## FOR COMMISSION USE ONLY

1139454

Status: Accepted

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