

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073258440001

**Completion Report**

Spud Date: January 12, 2018

OTC Prod. Unit No.: 073-223536-0-0000

Drilling Finished Date: January 24, 2018

1st Prod Date: April 20, 2018

Completion Date: March 19, 2018

**Drill Type: HORIZONTAL HOLE**

Well Name: NIKO 1606 6-36MH

Purchaser/Measurer:

Location: KINGFISHER 36 16N 6W  
NE NE NW NW  
243 FNL 1278 FWL of 1/4 SEC  
Latitude: 35.826635 Longitude: -97.793896  
Derrick Elevation: 0 Ground Elevation: 1118

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400  
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681834		670789	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	LTC	416		300	SURFACE
PRODUCTION	7"	29#	P110	7519		280	4543

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5119	0	0	7324	12443

**Total Depth: 12445**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7268	ASIII	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 19, 2018	MISSISSIPPIAN (LESS CHESTER)	316	39	537	1699	718	GAS LIFT		OPEN	120

<b>Completion and Test Data by Producing Formation</b>															
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>668412</td> <td>640</td> </tr> </table>		Spacing Orders		Order No	Unit Size	668412	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td colspan="2" style="text-align: center;">There are no Perf. Intervals records to display.</td> </tr> </table>		Perforated Intervals		From	To	There are no Perf. Intervals records to display.	
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Formation	Top
TOPEKA	4368
COTTAGE GROVE	6038
CHECKERBOARD	6420
OSWEGO	6854
VERDIGRIS	7026
PINK LIME	7150
MISSISSIPPIAN	7322

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7519' TO TERMINUS @ 12445'. THE 4 1/2" CASING IS NOT CEMENTED.

<b>Lateral Holes</b>
Sec: 36 TWP: 16N RGE: 6W County: KINGFISHER  SW SW SW SE  175 FSL 2633 FWL of 1/4 SEC  Depth of Deviation: 6824 Radius of Turn: 581 Direction: 183 Total Length: 4708  Measured Total Depth: 12445 True Vertical Depth: 7243 End Pt. Location From Release, Unit or Property Line: 175

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1139563