

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258530000

Completion Report

Spud Date: February 26, 2018

OTC Prod. Unit No.: 073-223524-0-0000

Drilling Finished Date: March 08, 2018

1st Prod Date: May 10, 2018

Completion Date: April 18, 2018

Drill Type: HORIZONTAL HOLE

Well Name: OAK TREE 1605 1-30MH

Purchaser/Measurer:

Location: KINGFISHER 30 16N 5W
NW NW NE NW
329 FNL 1500 FWL of 1/4 SEC
Latitude: 35.840835 Longitude: -97.775316
Derrick Elevation: 0 Ground Elevation: 1080

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
682776	

Increased Density	
Order No	
671548	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	418		300	SURFACE
PRODUCTION	7"	29#	P110	7397		280	4459

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5215	0	0	7103	12318

Total Depth: 12320

Packer	
Depth	Brand & Type
7058	ASIII

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 08, 2018	MISSISSIPPIAN (LESS CHESTER)	110	39	162	1473	953	GAS LIFT		OPEN	123

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
652682	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

1139 BBLs 15% HCL

Fracture Treatments

231,443 BBLs SLICKWATER 6,445,840 LBS SAND PROPPANT
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Formation	Top
TOPEKA	4268
COTTAGE GROVE	5907
CHECKERBOARD	6284
BIG LIME	6714
OSWEGO	6768
VERDIGRIS	6878
PINK LIME	6999
MISSISSIPPIAN	7154

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7397' TO TERMINUS @ 12320'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 30 TWP: 16N RGE: 5W County: KINGFISHER

SE SW SW SW

174 FSL 344 FWL of 1/4 SEC

Depth of Deviation: 6653 Radius of Turn: 644 Direction: 180 Total Length: 4661

Measured Total Depth: 12320 True Vertical Depth: 7127 End Pt. Location From Release, Unit or Property Line: 174

FOR COMMISSION USE ONLY

1139684

Status: Accepted