

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258530000

Completion Report

Spud Date: February 26, 2018

OTC Prod. Unit No.: 073-223524-0-0000

Drilling Finished Date: March 08, 2018

1st Prod Date: May 10, 2018

Completion Date: April 18, 2018

Drill Type: HORIZONTAL HOLE

Well Name: OAK TREE 1605 1-30MH

Purchaser/Measurer:

Location: KINGFISHER 30 16N 5W
NW NW NE NW
329 FNL 1500 FWL of 1/4 SEC
Latitude: 35.840835 Longitude: -97.775316
Derrick Elevation: 0 Ground Elevation: 1080

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	682776		671548	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	418		300	SURFACE
PRODUCTION	7"	29#	P110	7397		280	4459

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5215	0	0	7103	12318

Total Depth: 12320

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7058	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 08, 2018	MISSISSIPPIAN (LESS CHESTER)	110	39	162	1473	953	GAS LIFT		OPEN	123

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC								
Class: OIL									
Spacing Orders	Perforated Intervals								
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td style="text-align: center;">652682</td> <td style="text-align: center;">640</td> </tr> </table>	Order No	Unit Size	652682	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td colspan="2" style="text-align: center;">There are no Perf. Intervals records to display.</td> </tr> </table>	From	To	There are no Perf. Intervals records to display.	
Order No	Unit Size								
652682	640								
From	To								
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Acid Volumes	Fracture Treatments								
1139 BBLS 15% HCL	231,443 BBLS SLICKWATER 6,445,840 LBS SAND PROPPANT								

Formation	Top
TOPEKA	4268
COTTAGE GROVE	5907
CHECKERBOARD	6284
BIG LIME	6714
OSWEGO	6768
VERDIGRIS	6878
PINK LIME	6999
MISSISSIPPIAN	7154

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7397' TO TERMINUS @ 12320'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 30 TWP: 16N RGE: 5W County: KINGFISHER SE SW SW SW 174 FSL 344 FWL of 1/4 SEC Depth of Deviation: 6653 Radius of Turn: 644 Direction: 180 Total Length: 4661 Measured Total Depth: 12320 True Vertical Depth: 7127 End Pt. Location From Release, Unit or Property Line: 174

FOR COMMISSION USE ONLY	
Status: Accepted	1139684