

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250260000

Completion Report

Spud Date: July 03, 2017

OTC Prod. Unit No.: 01722254100000

Drilling Finished Date: July 19, 2017

1st Prod Date: October 21, 2017

Completion Date: October 21, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROSEWOOD 16-12-7 3H

Purchaser/Measurer: ENLINK OKLAHOMA GAS
PROCESSING

First Sales Date: 10/21/2017

Location: CANADIAN 16 12N 7W
NE SW SW SW
480 FSL 580 FWL of 1/4 SEC
Latitude: 35.50918 Longitude: -97.95293
Derrick Elevation: 1399 Ground Elevation: 1378

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350
AUSTIN, TX 78746-6193

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	661318		677051	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	L80	1510		571	SURFACE
INTERMEDIATE	7	29	P100	9310		466	4445

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	14	P110	5774	0	536	9041	14815

Total Depth: 14815

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 05, 2017	WOODFORD	320	50.3	2124	6637	818	GAS LIFT	5950	64/64	1197

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
660608		640		10275			14740		
Acid Volumes				Fracture Treatments					
552 BBLS ACID				322,051 BBLS FLUID 8,968,440 LBS PROPPANT					

Formation	Top
WOODFORD	10206

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 16 TWP: 12N RGE: 7W County: CANADIAN NE NW NW NW 181 FNL 470 FWL of 1/4 SEC Depth of Deviation: 9383 Radius of Turn: 615 Direction: 360 Total Length: 4465 Measured Total Depth: 14815 True Vertical Depth: 10010 End Pt. Location From Release, Unit or Property Line: 181

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<div>Status: Accepted</div> <div>1138125</div>