

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249830002

Completion Report

Spud Date: June 06, 2017

OTC Prod. Unit No.: 01722254200000

Drilling Finished Date: July 30, 2017

1st Prod Date: October 18, 2017

Completion Date: October 18, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROSEWOOD 16-12-7 1H

Purchaser/Measurer: ENLINK OKLAHOMA GAS
PROCESSING

First Sales Date: 10-18-2017

Location: CANADIAN 16 12N 7W
NE SW SW SW
480 FSL 600 FWL of 1/4 SEC
Derrick Elevation: 1400 Ground Elevation: 1377

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350
AUSTIN, TX 78746-6193

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	663898		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9.625	40	L80	1532		571	SURFACE
INTERMEDIATE		7	29	P110	9088		407	5210

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	14	P110	5755	0	551	8860	14615

Total Depth: 14615

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 19, 2017	MISSISSIPPIAN	395	52.2	3277	8296	777	GAS LIFT	3250	64/64	1431

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
660608	640	9919	14536
Acid Volumes		Fracture Treatments	
1320 BBLS ACID		FLUID VOLUME 313,977 BBLS PROP VOLUME 11,124,415 LBS	

Formation	Top
MISSISSIPPIAN	9391

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 16 TWP: 12N RGE: 7W County: CANADIAN NW NE NW NW 174 FNL 842 FWL of 1/4 SEC Depth of Deviation: 9157 Radius of Turn: 535 Direction: 360 Total Length: 4617 Measured Total Depth: 14615 True Vertical Depth: 9712 End Pt. Location From Release, Unit or Property Line: 174

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Status: Accepted	1138122