

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238180000

Completion Report

Spud Date: August 08, 2017

OTC Prod. Unit No.: 011-222466

Drilling Finished Date: September 29, 2017

1st Prod Date: November 10, 2017

Completion Date: November 03, 2017

Drill Type: HORIZONTAL HOLE

Well Name: TOM BIA 1311 1-17-8MXH

Purchaser/Measurer: MARATHON OIL COMPANY

Location: BLAINE 8 13N 11W
SE SE SW NW
2395 FNL 1095 FWL of 1/4 SEC
Latitude: 35.61722 Longitude: 98.397868
Derrick Elevation: 1684 Ground Elevation: 1659

First Sales Date: 11/10/2017

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
673568	

Increased Density	
Order No	
670910	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30"	94	K-55	102			SURFACE
SURFACE	13 3/8"	54.5	K-55	1502		680	SURFACE
INTERMEDIATE	9 5/8"	40	P-110HC	10952		970	4989
PRODUCTION	5 1/2"	23	P-110	21347		5085	27

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21374

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 30, 2017	MISSISSIPPI			8531		1479	FLOWING	6323	40/64	

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI				Code:		Class: GAS			
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
199178		640		13439			21144		
Acid Volumes				Fracture Treatments					
90,888 GALLONS 15% HCL				385,514 BBL TOTAL FLUID					
				19,049,023 LBS TOTAL PROPPANT					

Formation	Top
MISSISSIPPI	11740

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 17 TWP: 13N RGE: 11W County: BLAINE SE SW SW SW 165 FSL 355 FWL of 1/4 SEC Depth of Deviation: 12911 Radius of Turn: 974 Direction: 180 Total Length: 7957 Measured Total Depth: 21374 True Vertical Depth: 13262 End Pt. Location From Release, Unit or Property Line: 165

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<div>Status: Accepted</div> <div>1140047</div>