

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35125239290000

**Completion Report**

Spud Date: November 01, 2017

OTC Prod. Unit No.: 125-223120-0-0000

Drilling Finished Date: November 10, 2017

1st Prod Date: February 17, 2018

Completion Date: December 01, 2017

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: E BIG DOG 1-4

Purchaser/Measurer:

Location: POTTAWATOMIE 4 9N 5E  
E2 E2 SE SW  
660 FSL 1100 FEL of 1/4 SEC  
Latitude: 35.276719 Longitude: -96.781456  
Derrick Elevation: 1030 Ground Elevation: 1020

First Sales Date: 3/1/2018

Operator: CIRCLE 9 RESOURCES LLC 23209  
PO BOX 249  
210 PARK AVE STE 1350  
OKLAHOMA CITY, OK 73101-0249

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	NONE		676795	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	32.3#		1591		1000	SURFACE
PRODUCTION	7	23#		4421		100	3280

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4423**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 17, 2018	FIRST WILCOX	12	38			2300	PUMPING			

Completion and Test Data by Producing Formation								
Formation Name: FIRST WILCOX		Code: 202WLCX1		Class: OIL				
<b>Spacing Orders</b>		<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%; padding: 5px; text-align: center;">From</th> <th style="width: 50%; padding: 5px; text-align: center;">To</th> </tr> <tr> <td style="padding: 5px; text-align: center;">4303</td> <td style="padding: 5px; text-align: center;">4306</td> </tr> </table>			From	To	4303	4306
From	To							
4303	4306							
675434	221							
<b>Acid Volumes</b>		<b>Fracture Treatments</b>						
500 GALLONS		NONE						

Formation	Top
FIRST WILCOX	4256

Were open hole logs run? Yes

Date last log run: November 10, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
SPACING 675434 CONSISTS OF A 221.01 ACRE IRREGULAR UNIT FOR THE 1ST WILCOX IN THE S2 OF 4-9N-5E.

FOR COMMISSION USE ONLY	
Status: Accepted	1139395