

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045236800001

**Completion Report**

Spud Date: September 13, 2017

OTC Prod. Unit No.:

Drilling Finished Date: October 05, 2017

1st Prod Date: December 06, 2017

Completion Date: November 03, 2017

**Drill Type:** HORIZONTAL HOLE

Well Name: SCHOENHALS 20-20-26 1HBL

Purchaser/Measurer: ENABLE

Location: ELLIS 29 20N 26W  
NE NE NE NE  
164 FNL 225 FEL of 1/4 SEC  
Latitude: 36.18736357 Longitude: -99.98952855  
Derrick Elevation: 2461 Ground Elevation: 2443

First Sales Date: 12/4/2017

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400  
DENVER, CO 80206-5140

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
663035	

Increased Density	
Order No	
666931	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	750	3520	460	SURFACE
INTERMEDIATE	7	29	P-110	7992	11220	755	7992
PRODUCTION	4 1/2	13.5	P-110	16775	12410	905	7715

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16790**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 01, 2018	CLEVELAND	401	47	559	1394	740	PUMPING		64/64	220

Completion and Test Data by Producing Formation									
Formation Name: CLEVELAND				Code: 405CLVD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
132531		640		9075			16609		
Acid Volumes				Fracture Treatments					
47987 GALS FE 15% ACID				7,050,250 LBS WHITE 40/70 MESH 184,523 BBLS WATER					

Formation	Top
CLEVELAND	8286

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: OCC - LOST CIRCULATION AT 750' AND 950' PER OPERATOR.

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 17 TWP: 20N RGE: 26W County: ELLIS  NW NE NE SE  31 FNL 570 FEL of 1/4 SEC  Depth of Deviation: 8094 Radius of Turn: 14 Direction: 1 Total Length: 7568  Measured Total Depth: 16790 True Vertical Depth: 8421 End Pt. Location From Release, Unit or Property Line: 31

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<div>Status: Accepted</div> <div>1138240</div>