

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047251110000

Completion Report

Spud Date: October 29, 2017

OTC Prod. Unit No.: 04722293100000

Drilling Finished Date: November 16, 2017

1st Prod Date: January 29, 2018

Completion Date: January 29, 2018

Drill Type: HORIZONTAL HOLE

Well Name: FUKSA 2007 1LMH-14

Purchaser/Measurer: MUSTANG GAS

Location: GARFIELD 14 20N 7W
NE SW SW SW
415 FSL 380 FWL of 1/4 SEC
Derrick Elevation: 1183 Ground Elevation: 1161

First Sales Date: 1/29/18

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	669168		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8"	36	J-55	514		280	SURFACE
INTERMEDIATE		7"	26	N-80	7255		256	4754

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5	P-110	4822	0	0	7158	11980

Total Depth: 11990

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7158	HANGER PACKER	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 06, 2018	MISSISSIPPIAN	622	39.8	1140	1832	2387	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
643217	640	7255	11990
Acid Volumes		Fracture Treatments	
54,390 GAL 15% HCL		239,664 BBLS TFW & 6,504,591# PROP	

Formation	Top
MISSISSIPPIAN	7255

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - PUMPING VIA ELECTRIC SUBMERSIBLE PUMP PER OPERATOR. THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED. THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7255' TO TERMINUS AT 11990', THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 14 TWP: 20N RGE: 7W County: GARFIELD NE NW NW NW 171 FNL 598 FWL of 1/4 SEC Depth of Deviation: 6722 Radius of Turn: 1006 Direction: 360 Total Length: 4735 Measured Total Depth: 11990 True Vertical Depth: 7366 End Pt. Location From Release, Unit or Property Line: 171

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Status: Accepted	1138916