Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35063246940001 **Completion Report** Spud Date: August 18, 2017

OTC Prod. Unit No.: 063-222798 Drilling Finished Date: October 11, 2017

1st Prod Date: December 02, 2017

Completion Date: November 28, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ADAMS 1-35-26WH

Purchaser/Measurer: BP ENERGY

HUGHES 36 9N 11E

First Sales Date: 12/02/2017

Location:

SW NW SW SW 921 FSL 250 FWL of 1/4 SEC

Latitude: 36.8707651 Longitude: -96.0638879 Derrick Elevation: 910 Ground Elevation: 880

Operator: CALYX ENERGY III LLC 23515

> 6120 S YALE AVE STE 1480 TULSA, OK 74136-4226

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
675192

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		15	SURFACE
SURFACE	13 3/8	48	J-55	499		335	SURFACE
PRODUCTION	5.5	17	P-110	13506		1695	3140

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	-		There are	no Liner record	ds to displa	ay.		

Total Depth: 13528

Pac	ker		
Depth Brand & Type			
There are no Packer records to display.			

Plug				
Depth	Plug Type			
There are no Plug records to display.				

Initial Test Data

May 21, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Dec 02, 2017	WOODFORD			1510		4084	FLOWING	119	100	210	l

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders			
Order No	Unit Size		
665769	640		
674425	MULTIUNIT		

Perforated Intervals		
From	То	
4820	13379	

Acid Volumes	
2,466 BARRELS 15% HCL	

Fracture Treatments
265,228 BARRELS FLUID, 7,476,562 POUNDS SAND

Formation	Тор
WAPANUCKA LS	3527
UNION VALLEY LS	3763
CANEY SHALE	4332
MAYES LS	4565
WOODFORD SHALE	4772

Were open hole logs run? Yes Date last log run: October 23, 2017

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 26 TWP: 9N RGE: 11E County: HUGHES

NW SE NE NE

664 FNL 413 FEL of 1/4 SEC

Depth of Deviation: 3910 Radius of Turn: 460 Direction: 360 Total Length: 8481

Measured Total Depth: 13528 True Vertical Depth: 4488 End Pt. Location From Release, Unit or Property Line: 413

FOR COMMISSION USE ONLY

1138978

Status: Accepted

May 21, 2018 2 of 2

KIBY CLBY V B PLEASE TYPE OR USE BLACK INK ONLY 3506324694 NO OKI AHOMA CORPORATION COMMISSION MAR 0 5 2018 NOTE: OTC PROD. 063-222798 Oil & Gas Conservation Division Attach copy of original 1002A Post Office Box 52000 if recompletion or reentry. Oklahoma City, Oklahoma 73152-2000 OKLAHUMA CORPORATION

COMMISSION XORIGINAL Rule 165:10-3-25 AMENDED (Reason) COMPLETION REPORT TYPE OF DRILLING OPERATION SPUD DATE 8/18/17 STRAIGHT HOLE DIRECTIONAL HOLE X HORIZONTAL HOLE SERVICE WELL DRLG FINISHED 10/11/17 If directional or horizontal, see reverse for bottom hole location DATE DATE OF WELL COUNTY **HUGHES** SEC 36 TWP 9N RGE 11E 11/28/17 NO -35-2011 PROD DATE COMPLETION EASE **ADAMS** 12/2/17 NAME FSL OF SW 1/4 NW 1/4 SW 1/4 SW 1/4 921 250 1/4 SEC 1/4 SEC ELEVATION Longitude Ground 867 Latitude (if known) 36.8707651 -96.0638879 Derrick FI **OPERATOR** OTC/OCC CALYX ENERGY III, LLC 23515 NAME OPERATOR NO ADDRESS 6120 S. YALE, SUITE 1480 **TULSA** CITY STATE OK ZIP 74136 LOCATE WELL **COMPLETION TYPE** CASING & CEMENT (Form 1002C must be attached X SINGLE ZONE WEIGHT GRADE FEET PSI SAX TOP OF CMT TYPE MULTIPLE ZONE CONDUCTOR 20" 29 15 SURFACE Application Date SURFACE 13-3/8" 48# J-55 499 335 SURFACE 675192 F.O. Application Date LOCATION --666523, 666471° INTERMEDIATE EXCEPTION ORDER INCREASED DENSITY PRODUCTION 5.5" 17# P-110 13506 1695 3140 ORDER NO. LINER TOTAL 13,528 PACKER @_ **BRAND & TYPE** PLUG @ TYPE PLUG @ TYPE DEPTH BRAND & TYPE PLUG @ TYPE PLUG @ TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION 319 WDFD FORMATION WOODFORD SPACING & SPACING 666471 (Multiunit) 640/665769 GAS Disp, Comm Disp, Svc PERFORATED 4820-13379 **INTERVALS**

ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, ACID/VOLUME 2466 Bbls 15% HCI FRACTURE TREATMENT 265228 Bbls FLUID (Fluids/Prop Amounts) 7,476,562# Sd

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer **BP Energy** 12/2/2017 X OR First Sales Date **INITIAL TEST DATA** Oil Allowable (165:10-13-3) INITIAL TEST DATE 12/2/2017 OIL-BBL/DAY 0 OIL-GRAVITY (API) GAS-MCF/DAY 1510 GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY 4084 PUMPING OR FLOWING Flowing INITIAL SHUT-IN PRESSURE 119 100 CHOKE SIZE FLOW TUBING PRESSURE 210

	A record of the primations drilled through, and pertinent remark	s are presented on the reverse. I declare that I have knowledge of the content	s of this report and am auth	orized by my organization
		pervision and direction, with the data and facts stated herein to be true, correct,		
_	* resawade	Teresa Wade	3/2/2018	918-949-4224
	SIGNATURE	NAME (PRINT OR TYPE)	DATE	DUONE NUMBER

6**1**20 S. Yale, #1480 Tulsa OK 74136 ADDRESS CITY STATE ZIP

twade@calyxenergy.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested

diffice through. Offer intervals dored of diffisient tested.	
NAMES OF FORMATIONS	TOP
WAPANUCKA LS	3,527
UNION VALLEY LS	3,763
CANEY SH	4,332
MAYES LS	4,565
WOODFORD SH	4,772

LEASE NAME	ADAMS	WELL NO.	1-35-26WH

				FOF	COM	MIS	SION USE ONLY		
ITD on file APPROVED		YES DISAPPR		10	a) D-	i (Pados.		
					2) RE	ejeci	Codes		
								,	
							_		
Were open hol	le logs n	un?		/es	<u>X</u>	no			
Date Last log	was run				10/2	23/2	2017	_	
Was CO₂ enc	ountered	! ?	,				at what depths?		
Was H₂S enco	ountered	?		/es	_X	no	at what depths?		
Were unusual If yes, briefly e			ces encour				-	yes _	X no

		-	
	7.222		

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells

uran	IIIOIES	anu	Acres	S .	

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	_	COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/	Feet From 1/4 Sec Lines	FSL	FWL
Measure	d Total Depth	Т	rue Vertical De		BHL From Lease, Unit, or Pro	pperty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 26	TWP	9N	RGE	11E		COUNTY	HUGHES						
Spot Local SW	tion 1/4	SW	1/4	NE	1/4	NE	1/4	Feet From 1/4	Sec Lines	FNL	664	FEL	413
Depth of Deviation		3,910		Radius of	Turn	460		Direction	NW	Total Length	ı	8,481	
Measured	Total De	epth		True Vertic	cal De	pth		BHL From Lea	ase, Unit, or Prop	perty Line:			
	13,5	528			4,4	88				413			

LATERAL #2 TWP RGE COUNTY Spot Location 1/4 Feet From 1/4 Sec Lines FWL FSL 1/4 Radius of Turn Depth of Direction Total BHL From Lease, Unit, or Property Line: Deviation Measured Total Depth True Vertical Depth

SEC	TWP	RGE		COUNTY			
Spot Loc	cation	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn	······	Direction	Total Length	
Measure	Measured Total Depth		rue Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

a ^y v •				1.1.1.	- 9					LUS
*	(01)		4	4/1/	A		PIN	CIR	MAN	\
API 3506324694	PLEASE TYPE OR USE BLAC		01	CI AHOMA C	OPPOPATION	N COMMISSION		San Proposition		Form 100 Rev. 20
OTC PROD. 063-222798	Attach copy of orig		O.	Oil & Gas	Conservation Office Box 52	Division	M	AR 05	2018	1016E
X ORIGINAL	if recompletion of	or reentry.		Oklahoma Ci	ty, Oklahoma	73152-2000	OKLAHO	MACO	RPORATION	
AMENDED (Reason)			-		Rule 165:10-3- PLETION RE		C	OMMIS	RPORATION SION	
TYPE OF DRILLING OPERAT	-	7.1001701711 1101F	SPUE	DATE	8/18/	17	1 1 1 1 1 1 1 1 1 1	640 Acres	.	1
SERVICE WELL	-	HORIZONTAL HOLE	DRLG	FINISHED	10/11/	/17				
T directional or norizontal, see COUNTY HUGH	reverse for bottom hole location. IES SEC 36 TWI	P 9N RGE 11		OF WELL	11/28					
LEASE	ADAMS	WELL	- duffe	PLETION ROD DATE	12/2/			,		
NAME SW 1/4 NW 1/4 SW	/ 1/4 SW/ 1/4 FSL OF	921 FWL OF 2	SUVYT	OMP DATE	12121	w		21		E
ELEVATION Groun	1/4 SEC	1/4 SEC	351 L	ongitude.	-96.063	8879		9		
OPERATOR	CALYX ENERGY III, I		OTC/OCC	if known)	2351					
NAME ADDRESS		. YALE, SUITE	OPERATOR	R NO.	2001	1				
CITY	TULSA	STATE	OK	ZIP	7413	<u> </u>				
COMPLETION TYPE	TOLOA	CASING & CEMEN				, <u>o</u>	L	OCATE WE	ELL	
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR	20"			29		15	SURFACE	
COMMINGLED Application Date LOCATION	75192 F.O.	SURFACE	13-3/8"	48#	J-55	499		335	SURFACE	
LOCATION EXCEPTION ORDER INCREASED DENSITY	66523, 666471	INTERMEDIATE								
ORDER NO.		PRODUCTION	5.5"	17#	P-110	13506		1695	3140	
within the): 67442S	LINER				<u> </u>		TOTAL		
-	ND & TYPE	_PLUG @	TYPE	$\overline{}$	PLUG @ _			DEPTH	13,528	
	ND & TYPE TA BY PRODUCING FORMAT	_PLUG@ TION	TYPE VIFI))	PLUG @ _	TYPE				
FORMATION	WOODFORD			/				N	loritos	
SPACING & SPACING ORDER NUMBER	640/665769 H		6	66471	(Mult	iunit)		Re	port to Fra	Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS	1. 110	- (0			1		
		Multi	ugut	1						
PERFORATED INTERVALS	4820-13379'			7		/-				
			Sec.	35 -	47.6	574%	222798	3	I	
ACID/VOLUME	2466 Bbls 15% HCI	(Sec)(:	52.3	426%	22279	3A -	L	
FRACTURE TREATMENT	265228 Bbls FLUID	-		20						
(Fluids/Prop Amounts)	7,476,562# Sd								46	
	Min Gas Allo	wable (165	10-17-7)		Coo Pur	rchaser/Measurer		DD-E	nergy	8
	X OR	•	10-11-11		First Sa		7	12/2	2/2017	THE STATES
NITIAL TEST DATE	Oil Allowable	e (165:10-13-3)								B
NITIAL TEST DATE DIL-BBL/DAY	12/2/2017							- And Andrewson Control		
DIL-BBL/DAY 										
JIL-GRAVITY (API) 	1510		-///	//////						
GAS-NICF/DAT	1310		-//				FFR			
WATER-BBL/DAY	4084		-31	15	SIIF	MII	ItU	-		
PUMPING OR FLOWING	Flowing			10						
NITIAL SHUT-IN PRESSURE			-77					+		
CHOKE SIZE	100						<u> </u>			
FLOW TUBING PRESSURE	210									
	led through, and pertinent remark	e are presented on the	reverse 1 -1	aclare that I -	ava knovilad-	e of the contents -	this range and and	authori-o-d	by my organization	1
to make this report, which was	prepared by me or under my sup	ervision and direction,	with the data	and facts sta	ave knowledge ted herein to b	e or trie contents of pe true, correct, and	d complete to the b	est of my kn	lowledge and belief.	00
SIGNAT		-		a Wade	:)		3/2/2018 DATE		18-949-4224 HONE NUMBER	MX/J
6/20 S. Ya		Tulsa	OK	74136	•	tw	ade@calyxer			M
ADDRE		CITY	STATE	ZIP			EMAIL ADDR			()

W47 28231 IHS