

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35093251040000

**Completion Report**

Spud Date: November 18, 2017

OTC Prod. Unit No.: 093-222862

Drilling Finished Date: December 10, 2017

1st Prod Date: February 02, 2018

Completion Date: January 26, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CAMPBELL 2015 3-26H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC

First Sales Date: 02/02/2018

Location: MAJOR 35 20N 15W  
NE NW NW NE  
209 FNL 2033 FEL of 1/4 SEC  
Derrick Elevation: 1705 Ground Elevation: 1679

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702  
OKLAHOMA CITY, OK 73102-6406

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672671		670739	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	116			SURFACE
SURFACE	13 3/8	54.5	J-55	810		775	SURFACE
INTERMEDIATE	7	29	P-110	8524		360	3982

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5914	0	660	8372	14286

**Total Depth: 14286**

Packer	
Depth	Brand & Type
9152	2 3/8 X 4 1/2 AS-1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 16, 2018	MISSISSIPPIAN	423	40	685	1620	686	PUMPING		128	62

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
661204		640		9556			14128		
Acid Volumes				Fracture Treatments					
14,032 GAL ACID				109,334 BBLS FLUID; 5,642,950# TOTAL PROP					

Formation	Top
MISSISSIPPIAN	9250

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 26 TWP: 20N RGE: 15W County: MAJOR  NW    NE    NW    NE  150 FNL    1760 FEL of 1/4 SEC  Depth of Deviation: 8563 Radius of Turn: 687 Direction: 358 Total Length: 4742  Measured Total Depth: 14286 True Vertical Depth: 9584    End Pt. Location From Release, Unit or Property Line: 150

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1138894</div>