

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045236550003

Completion Report

Spud Date: July 18, 2017

OTC Prod. Unit No.: 045-222784

Drilling Finished Date: August 08, 2017

1st Prod Date: December 28, 2017

Completion Date: December 27, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MAX 11-3H

Purchaser/Measurer: DCP ASSETS HOLDING LP

Location: ELLIS 14 17N 24W
NE NE NW NE
300 FNL 1380 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2341

First Sales Date: 12/29/2017

Operator: EOG RESOURCES INC 16231
PO BOX 4362
3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	664381		663708	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	692		520	SURFACE
INTERMEDIATE	9 5/8	40	J-55	6018		760	3012
PRODUCTION	5 1/2	17	P-110	14984		1685	12206

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14984

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 04, 2018	MARMATON	289	42.73	375	1298	1858	FLOWING	630	50/128	369

Completion and Test Data by Producing Formation									
Formation Name: MARMATON				Code: 404MRMN			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
604203		640		9970			14796		
Acid Volumes				Fracture Treatments					
25,696 GALLONS HCL ACID				5,920,040 POUNDS PROPPANT, 5,903,008 GALLONS SLICK WATER					

Formation	Top
MARMATON	9450

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? Yes
Explanation: SIDE TRACK AT 11945', WHILE DRILLING AT 13037' LOST 363' OF MOTOR PLUS BIT IN HOLE INCLUDING DRIVE SHAFT.

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 11 TWP: 17N RGE: 24W County: ELLIS NE SW SE NE 2090 FNL 763 FEL of 1/4 SEC Depth of Deviation: 9080 Radius of Turn: 960 Direction: 360 Total Length: 2373 Measured Total Depth: 12961 True Vertical Depth: 9588 End Pt. Location From Release, Unit or Property Line: 763
Sec: 11 TWP: 17N RGE: 24W County: ELLIS NE NW NE NE 67 FNL 757 FEL of 1/4 SEC Depth of Deviation: 9080 Radius of Turn: 960 Direction: 5 Total Length: 3472 Measured Total Depth: 14984 True Vertical Depth: 9618 End Pt. Location From Release, Unit or Property Line: 67

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1139021</div>

API NO. 045-23655
OTC PROD. 045-222784
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

MAR 08 2018

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Ellis SEC 14 TWP 17N RGE 24W

LEASE NAME Max WELL NO. 11 #3H

NE 1/4 NE 1/4 NW 1/4 NE 1/4 ~~1/4~~ OF 300' FNL ~~1/4~~ OF 1380' FNL

ELEVATION N Derrick FL Ground 2341 Latitude (if known)

OPERATOR NAME EOG Resources, Inc. OTC/OCC OPERATOR NO. 16231

ADDRESS 3817 NW Expressway, Suite 500

CITY Oklahoma City STATE OK ZIP 73112

SPUD DATE 7/18/2017

DRLG FINISHED DATE 8/8/2017

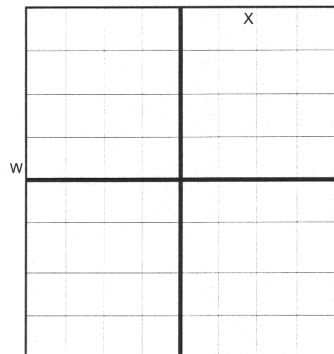
DATE OF WELL COMPLETION 12/27/2017

1st PROD DATE 12/28/2017

RECOMP DATE

Longitude (if known)

640 Acres



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER 664381 *10.*
INCREASED DENSITY ORDER NO. 663708

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8"	48#	J-55	692		520	SURFACE
INTERMEDIATE	9 5/8"	40#	J-55	6,018		760	3,012
PRODUCTION	5 1/2"	17#	P-110	14,984		1685	12,206
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 12,961

14984

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MARMATON
SPACING & SPACING ORDER NUMBER	604203 - 640
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL
	9,970 - 14,796
PERFORATED INTERVALS	
ACID/VOLUME	25,696 GALLONS HCl ACID
	5,920,040 LBS PROPPANT
FRACTURE TREATMENT (Fluids/Prop Amounts)	5,903,008 GALLONS SLICK WATER

Reported to Frac Focus

Min Gas Allowable (165:10-17-7)

☒

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

DCP ASSETS HOLDING LP
12/29/2017

INITIAL TEST DATA

INITIAL TEST DATE	1/4/2018
OIL-BBL/DAY	289
OIL-GRAVITY (API)	42.73
GAS-MCF/DAY	375
GAS-OIL RATIO CU FT/BBL	1298
WATER-BBL/DAY	1858
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	630
CHOKE SIZE	50/128
FLOW TUBING PRESSURE	369

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Sarah Ivey
SIGNATURE

Sarah Ivey

3/8/2018 405-246-3134

3817 NW Expressway, Suite 500

Oklahoma City

NAME (PRINT OR TYPE)
OK 73112

Sarah_Ivey@eogresources.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO.

NAMES OF FORMATIONS	TOP
MARMATON	9,450

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes _____ _____ _____ _____ _____	

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below: _____

Other remarks:

Other remarks: sidetrack at 11945' while drilling at 13,037 lost 363' of motor plus bit in hole including drive shaft

640 Acres

X

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1 <i>side track</i>									
SEC	11	TWP	17N	RGE	24W	COUNTY	Ellis		
Spot Location							<i>67</i>	<i>757</i>	
NE 1/4		NW 1/4		NE 1/4		NE 1/4		Feet From 1/4 Sec Lines	FSL <i>68</i> FNL <i>755</i> FE
Depth of Deviation			9,080		Radius of Turn		960		Direction
							5		Total Length
Measured Total Depth			14,984		True Vertical Depth		9,618		BHL From Lease, Unit, or Property Line:
							<i>67</i>		<i>68</i> ' FNL

LATERAL #2 <i>Original</i>									
SEC	11	TWP	17N	RGE	24W	COUNTY	Ellis	FNL	FEL
Spot Location		NE 1/4 SW 1/4		SE 1/4 NE 1/4		Feet From 1/4 Sec Lines		ESC	2090 ENE 763
Depth of Deviation		9080		Radius of Turn		Direction		Total Length	2373
Measured Total Depth		12961		True Vertical Depth		BHL From Lease, Unit, or Property Line:		763	

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		