

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35101229260000

Completion Report

Spud Date: October 24, 2015

OTC Prod. Unit No.: 101-217451-0-0000

Drilling Finished Date: October 26, 2015

1st Prod Date: May 09, 2016

Completion Date: November 24, 2015

Drill Type: STRAIGHT HOLE

Well Name: ALBERT 35-13A

Purchaser/Measurer:

Location: MUSKOGEE 35 15N 15E
W2 NE SW SW
990 FSL 825 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 648

First Sales Date: 05/09/2016

Operator: J & J PRODUCTION COMPANY LLC 4183
PO BOX 561
376060 E 1130 RD
OKEMAH, OK 74859-0561

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			247		65	SURFACE
PRODUCTION	4 1/2			1923		85	1200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2066

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
1715	CIBP
1840	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 13, 2015	MISSISSIPPIAN						SWAB			
Nov 16, 2015	GILCREASE					60	SWAB			
Apr 15, 2016	BOOCH	5				28	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: DRY

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

1851

1866

Acid Volumes

NONE

Fracture Treatments

NONE

Formation Name: GILCREASE

Code: 403GLCR

Class: DRY

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

1756

1760

Acid Volumes

300 GALLONS

Fracture Treatments

4,000 POUNDS SAND

Formation Name: BOOCH

Code: 404BOCH

Class: OIL

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

1214

1218

Acid Volumes

250 GALLONS

Fracture Treatments

4,000 POUNDS SAND

Formation	Top
HENRIETTA COAL	730
BARTLESVILLE SAND	751
BOOCH SAND	1208
GILCREASE	1692
UNION VALLEY	1772
MISSISSIPPI	1992

Were open hole logs run? Yes

Date last log run: November 13, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139182

Status: Accepted

API NO.	10122926
OTC PROD.	
UNIT NO.	

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

DEC 08 2017

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason): OTC Prod Unit No. 181-217451-0-0000

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Muskogee	SEC	35	TWP	15N	RGE	15E	DATE OF WELL COMPLETION	11-24-15
LEASE NAME	Albert	WELL NO.	35-13A			1st PROD DATE			
W 1/4 NE 1/4 SW 1/4 SW 1/4		FSL OF 1/4 SEC	990		FWL OF 1/4 SEC	825		RECOMP DATE	
ELEVATION	Ground	648		Latitude (if known)		Longitude (if known)			
OPERATOR NAME	J & J Prod. Co.					OTC/OCC		OPERATOR NO.	
ADDRESS		Box 561							
CITY	Okemah				STATE		Ohl.		ZIP
								74859	

SPUD DATE	10-24-15
DRLG FINISHED DATE	10-26-15
DATE OF WELL COMPLETION	11-24-15
1st PROD DATE	05-09-16
RECOMP DATE	
Longitude (if known)	

38-13A

W

COMPLETION TYPE

SINGLE ZONE	X
MULTIPLE ZONE	
Application Date	
COMMINGLED	
Application Date	
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"			347'		65	Surface
INTERMEDIATE							
PRODUCTION	4 1/2"			1923'		85	1200'
LINER							

PACKER @ _____ BRAND & TYPE G-100 PLUG @ 1840' TYPE CIBP PLUG @ 1715' TYPE CIBP TOTAL DEPTH 2066'
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 COMPLETION & TEST DATA BY PRODUCING FORMATION 3500' - 1840' 1840' - 1715' 1715' - 2066' 2066'

COMPLETION & TEST DATA BY PRODUCING FORMATION 359MSSP 4036LGR 404BOCH

FORMATION	Mississippi	Gilcrease	Beech			Monitor
SPACING & SPACING ORDER NUMBER						Report to
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Dry	11-18-15 Oil			
PERFORATED INTERVALS	1851-1855 1861-1866	1756-1760	1214-1218			
ACID/VOLUME	none	300 gals	250 gals			
FRACTURE TREATMENT (Fluids/Prop Amounts)	none	21-19-15 4000 # sd	4000 # sd			

INITIAL TEST DATA

INITIAL TEST DATE	11-13-15	11-16-15	04-15-16
OIL-BBL/DAY	Swab 0	Swab 0	Swab 0
OIL-GRAVITY (API)	0	0	0
GAS-MCF/DAY	0	tr.	tr.
GAS-OIL RATIO CU FT/BBL	0	0	0
WATER-BBL/DAY	0	Est 60 BBL/W. @ 2.8 BW	0
PUMPING OR FLOWING			Pumping
INITIAL SHUT-IN PRESSURE			
CHOKE SIZE			
FLOW TUBING PRESSURE			

AS SUBMITT

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

I, <u>Edward D. Minihan</u> , declare that I am the person who prepared this report and that the information is true and correct to the best of my knowledge and belief.				
<u>Edward D. Minihan</u> SIGNATURE		<u>Edward Dean Minihan</u> NAME (PRINT OR TYPE)		<u>12-1-17</u> DATE
<u>501 Havenwood Ln. N.</u> ADDRESS		<u>Ft. Worth</u> CITY	<u>Tex</u> STATE	<u>817 235 4711</u> PHONE NUMBER
		<u>76112</u> ZIP	<u>eminihan@gmail.com</u> EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
Henryetta Coal	730'
Bartleville Sand	751'
Booch Sand	1208'
Gilcrease	1642'
Union Valley	1772'
Mississippi	1992

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ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run Bond Log 11-13-16

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

Edward D. Minihan

Consulting Petroleum Geologist

501 Havenwood Lane North
Fort Worth, Texas 76112

Office: 817-235-4711
Home: 817-457-1415

DRILLING AND COMPLETIONS REPORT
J & J PRODUCTION CO.
ALBERT 35-13A
W/2 NE, SW, SW Section 35 T15N – T15E
Muskogee County, Oklahoma
API No. 101 22926

Personnel:

Management:
Dennis Bass
George Ragan
Supervision:
John Lockett
Cass Lockett
Ed Minihan

The weather has hindered rapid development because the locations for the three wells drilled on Albert Area were so expensive because of wet earth caused by a shale bed two to three feet below the surface which holds water. We were lucky that we were able to get locations for the three wells by dry intervals of six or seven days.

10-21-15	Working on pits
10-22-15	Working on pits
10-23-15	Completed road and pits
10-24-15	Pense Drilling Co. moved in and started rigging up and drilling, drilled to 257'. ran 247' of 8 5/8" surface casing with 65 sacks cement. WOC. Used Kirk's frac tank, unloaded 4 1/2" production casing,
10-25-15	Started drilling at 8:31 am, 11:19 @ 925', could not use flare because of danger of grass fire, drilling 7 1/2 MPF per joint, 1 00 pm 1315', 1:40 @ 1445', 1475' had odor from flow line, 2:20 pm, @ 1535', 2:38 pm @ 1735" @ 1675', 3:00 pm, shut down for night @ 1735"
10-26-15	T.D. 1735', drilling @ 7:35', 7:30 am @ 1765', had good show oil when we blew the hole, amount estimated about a barrel, 8:40 @ 1795', 9:34 @ 1850', 10:35 am 1910 (slow drilling in Limestone) 11:29 am @ 1940', 12:04 pm 1970, 1:47 pm, 2060", T.D 2060', circulating cleaning the hole, put Anline on notice, POH, loaded the hole with salt water @ 4:00 pm, Anline on location and logged the hole, ran Dual Induction Log, Compensated Density, Dual Spaced Neutron, PE
10-27-15	Ran 4 1/2" casing to 1923" with cemented with 85 sacks, released rig

Electric Log Tops compared to the 35-14B

Henyetta Coal	730	-82	39' low
Bartlesville Sand	751	--103	33' low
Booch Sand	1208	-560	83' low
Gilcrease	1642	-994	68' low
Fault +/- 160 throw	1731	-1083	fault not in the 35-14B
Union Valley	1172	-1124	48' high
T/Mississippian	1992	-1344	14' high

Zones to be tested:

Sand 1851' - 1859' 12 ohms, .16% por, .48% Sw, good gas effect
Sand 1745 - 1760' 13 Ohms, .09% por, .49% Sw, sli gas effect in bottom
This sand is only 17' below the fault and may be influenced by that proximity.
We made a short trip at 1735 and shut down for the night, had a good show of oil when we blew the hole the next morning.
Sand 1208 - 1218 20 ohms, .12% por, .49% Sw, gas effect
These zones should be tested from the bottom up.

We still have to run a Bond Log and a Spectral Log prior to perforating and testing.

Ed Minihan

Edward D. Minihan
AAPG Cert. Geol. No. 591