

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093250910000

Completion Report

Spud Date: September 09, 2017

OTC Prod. Unit No.: 093-222346

Drilling Finished Date: September 28, 2017

1st Prod Date: October 31, 2017

Completion Date: October 30, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WILLIAM 2013 1-26H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC

First Sales Date: 11/04/2017

Location: MAJOR 26 20N 13W
SE SE SE SE
225 FSL 300 FEL of 1/4 SEC
Derrick Elevation: 1671 Ground Elevation: 1645

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672013		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	110			SURFACE
SURFACE	13 3/8	54.5	J-55	790		775	SURFACE
INTERMEDIATE	7	29	P-110	8173		330	4820

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5405	0	146	8030	13435

Total Depth: 13435

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8754	2 7/8 X 5 1/2 AS1-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 04, 2017	MISSISSIPPI	283	39	1412	4989	848	FLOWING		110	118

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPI	Code: 351MISS
Class: OIL	

Spacing Orders	Perforated Intervals								
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td style="text-align: center;">79339</td> <td style="text-align: center;">640</td> </tr> </table>	Order No	Unit Size	79339	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td style="text-align: center;">9203</td> <td style="text-align: center;">13264</td> </tr> </table>	From	To	9203	13264
Order No	Unit Size								
79339	640								
From	To								
9203	13264								

Acid Volumes	Fracture Treatments
28,224 GAL ACID	125,155 BBLS FLUID; 4,300,356# TOTAL PROP

Formation	Top
MISSISSIPPI	8838

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 26 TWP: 20N RGE: 13W County: MAJOR NW NE NE NE 149 FNL 413 FEL of 1/4 SEC Depth of Deviation: 8267 Radius of Turn: 571 Direction: 359 Total Length: 4387 Measured Total Depth: 13435 True Vertical Depth: 9584 End Pt. Location From Release, Unit or Property Line: 149

FOR COMMISSION USE ONLY	
Status: Accepted	1138278