

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35145234150001

**Completion Report**

Spud Date: September 25, 2017

OTC Prod. Unit No.:

Drilling Finished Date: September 29, 2017

1st Prod Date:

Completion Date: November 09, 2017

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: DUNKIN 18-26

Purchaser/Measurer:

Location: WAGONER 18 17N 18E  
NE NE SW SE  
1155 FSL 1155 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 562

First Sales Date:

Operator: W C T OPERATING LLC 22138  
PO BOX 678  
14201 WIRELESS WAY STE 300  
OKLAHOMA CITY, OK 73101-0678

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	7			48		25	SURFACE
PRODUCTION	4.5			610		95	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 635**

Packer	
Depth	Brand & Type
442	PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DUTCHER                      Code: 403DTCR                      Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		456	510
Acid Volumes		Fracture Treatments	
1,000 GALLONS 10%		N/A	

Formation	Top
DUTCHER	400

Were open hole logs run? Yes  
Date last log run: October 17, 2017  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
WAITING ON INJECTION LINE TO BE INSTALLED AND FINAL ORDER NUMBER. 1809130015

FOR COMMISSION USE ONLY

1139185

Status: Accepted

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:  
Attach copy of original 1002A if recompletion or ree

**OKLAHOMA CORPORATION COMMISSION**  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

Form 1002A  
Rev. 2009

OKLAHOMA CORPORATION  
COMMISSION  
640 Acres

<input checked="" type="checkbox"/>	ORIGINAL
<input type="checkbox"/>	AMENDED (Reason)

### COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE	9/25/17
DRLG FINISHED DATE	9/29/17
DATE OF WELL COMPLETION	11/9/17
1st PROD DATE	N/A
RECOMP DATE	
Longitude (if known)	
COCC OPERATOR N	22138-0
ZIP	73101

COMPLETION TYPE	
X	SINGLE ZONE
	MULTIPLE ZONE Application Date
	COMMINGLED Application Date
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7"			48'		25	Surface
INTERMEDIATE							
PRODUCTION	4.5"			610'		95	Surface
LINER							

PACKER @ 442 BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_


COMPLETION & TEST DATA BY PRODUCING FORMATION						
FORMATION	Dutcher					
SPACING & SPACING ORDER NUMBER	N/A					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Injection					
PERFORATED INTERVALS	456-70'					
	490-510'					
ACID/VOLUME	1000g 10%					
FRACTURE TREATMENT (Fluids/Prop Amounts)						
	N/A					

INITIAL TEST DATA	<input type="checkbox"/>	Min Gas Allowable (165:10-17-7)	Gas Purchaser/Measurer	_____
		OR	First Sales Date	_____
		Oil Allowable (165:10-13-3)		_____

INITIAL TEST DATE	N/A					
OIL-BBL/DAY						
OIL-GRAVITY ( API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

# AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

	<u>Darrin Wildman</u>			<u>12/18/17</u>	<u>(405) 264-2305</u>
SIGNATURE	NAME (PRINT OR TYPE)			DATE	PHONE NUMBER
<u>P.O. Box 678</u>	<u>OKC</u>	<u>OK</u>	<u>73101</u>	<u>dwildman@wctresources.com</u>	
ADDRESS	CITY	STA	ZIP	EMAIL ADDRESS	

CBL  
shows  
good  
bond  
(DK)

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Dunkin

WELL NO. 18-26

NAMES OF FORMATIONS	TOP
Dutcher	400'

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<u>X</u> yes <input type="checkbox"/> no
Date Last log was run	<u>10/17/17</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <u>X</u> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <u>X</u> no
If yes, briefly explain below	

Other remarks:

Waiting on injection line to be installed and final order #. 1809130015

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: