

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049251300000

**Completion Report**

Spud Date: May 28, 2017

OTC Prod. Unit No.: 049-219144-0-0000

Drilling Finished Date: June 23, 2017

1st Prod Date: August 07, 2017

Completion Date: August 02, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: STETSON 1H-19X

Purchaser/Measurer: DCP MIDSTREAM

Location: GARVIN 18 2N 3W  
NE SE SE SW  
342 FSL 2342 FWL of 1/4 SEC  
Latitude: 34.638383 Longitude: -97.554573  
Derrick Elevation: 1120 Ground Elevation: 1096

First Sales Date: 8/7/2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675413		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1508		415	SURFACE
PRODUCTION	5 1/2"	20#	P-110	19210		2410	3837

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19214**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 16, 2017	MISSISSIPPIAN	334	40	670	2006	474	FLOWING	1000	70	954

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
675603	MULTIUNIT
591050	640
623702	640

**Perforated Intervals**

From	To
12837	19052

**Acid Volumes**

15% HCL=1,187 BBLS

**Fracture Treatments**TOTAL FLUIDS = 327,821 BBLS  
TOTAL PROPPANT = 12,897,120 LBS

Formation	Top
MISSISSIPPIAN	12430

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 30 TWP: 2N RGE: 3W County: GARVIN

SE SE SE NW

1269 FNL 2194 FWL of 1/4 SEC

Depth of Deviation: 14970 Radius of Turn: 470 Direction: 360 Total Length: 6215

Measured Total Depth: 19214 True Vertical Depth: 12526 End Pt. Location From Release, Unit or Property Line: 1269

**FOR COMMISSION USE ONLY**

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Status: Accepted