

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017250490000

**Completion Report**

Spud Date: July 28, 2017

OTC Prod. Unit No.: 01722264200000

Drilling Finished Date: September 02, 2017

1st Prod Date: November 28, 2017

**Amended**

Completion Date: November 28, 2017

Amend Reason: AMEND PROD CSG TOC

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: DOLLY VARDEN 1307 1WH-26

Purchaser/Measurer: ENLINK OKLA GAS

Location: CANADIAN 26 13N 7W  
SE SW SW SW  
244 FSL 602 FWL of 1/4 SEC  
Latitude: 35.79816 Longitude: -97.78003  
Derrick Elevation: 1328 Ground Elevation: 1304

First Sales Date: 11/27/17

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	661307		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	507		250	SURFACE
PRODUCTION	7	29	P-110	8973		255	6465

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5842	0	530	8848	14690

**Total Depth: 14690**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 07, 2017	WOODFORD	52	50	677	12827	238	GAS LIFT			

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

#### Spacing Orders

Order No	Unit Size
137959	640

#### Perforated Intervals

From	To
9850	14558

#### Acid Volumes

1579 BBLS 15% HCL
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#### Fracture Treatments

220,332 BBLS TREATED FRAC WATER, 6,697,264 LBS PROPPANT
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Formation	Top
WOODFORD	9850

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

#### Lateral Holes

Sec: 26 TWP: 13N RGE: 7W County: CANADIAN

NE NW NW NW

70 FNL 359 FWL of 1/4 SEC

Depth of Deviation: 9110 Radius of Turn: 854 Direction: 360 Total Length: 4708

Measured Total Depth: 14690 True Vertical Depth: 9468 End Pt. Location From Release, Unit or Property Line: 70

#### FOR COMMISSION USE ONLY

1138716

Status: Accepted