

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238290000

Completion Report

Spud Date: August 04, 2017

OTC Prod. Unit No.: 011222656-0-0000

Drilling Finished Date: August 26, 2017

1st Prod Date: November 30, 2017

Completion Date: November 27, 2017

Drill Type: HORIZONTAL HOLE

Well Name: JEAN ANN 1711 1H-9X

Purchaser/Measurer: MARK WEST

Location: BLAINE 16 17N 11W
SW SE SE SE
240 FSL 615 FEL of 1/4 SEC
Latitude: 35.94262 Longitude: -98.3722
Derrick Elevation: 1424 Ground Elevation: 1396

First Sales Date: 11/30/2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	668394		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.50#	J-55	528		345	SURF
INTERMEDIATE	9 5/8"	40#	P-110 HC	8335		795	SURF
PRODUCTION	5 1/2"	20#	P-110 ICY	17327		2555	48

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17328

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 27, 2018	MISSISSIPPIAN	273	40	1807	6619	1496	FLOWING	1000	48	191

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
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Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
667640	MULTIUNIT	9605	17231
666657	640		

Acid Volumes	Fracture Treatments
15% HCL =440 BBLS	TOTAL FLUIDS = 482,601 BBLS. TOTAL PROPPANT = 15,884,599

Formation	Top
MISSISSIPPIAN	9261

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 9 TWP: 17N RGE: 11W County: BLAINE SW SE SE NE 2502 FNL 624 FEL of 1/4 SEC Depth of Deviation: 9115 Radius of Turn: 330 Direction: 3 Total Length: 7626 Measured Total Depth: 17328 True Vertical Depth: 9325 End Pt. Location From Release, Unit or Property Line: 624

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<div>Status: Accepted</div> <div>1138733</div>