

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250310000

Completion Report

Spud Date: July 08, 2017

OTC Prod. Unit No.: 01722252400000

Drilling Finished Date: July 25, 2017

Amended

1st Prod Date: November 12, 2017

Amend Reason: AMEND PROD CSG TOC

Completion Date: November 12, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KILIMANJARO 1106 1WH-2

Purchaser/Measurer: DCP MIDSTREAM, LP

Location: CANADIAN 2 11N 6W
SE SE SE SE
251 FSL 226 FEL of 1/4 SEC
Derrick Elevation: 1366 Ground Elevation: 1342

First Sales Date: 11/11/17

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1342		690	SURFACE
PRODUCTION	7	29	P-110	8317		260	5815

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5714	0	509	8161	13875

Total Depth: 13885

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 30, 2017	WOODFORD	228	45	886	3886	1154	GAS LIFT			

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
668111	640

Perforated Intervals

From	To
9400	13693

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

232,444 BBLS TREATED FRAC WATER, 7,254,596 LBS SAND PROPPANT
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Formation	Top
WOODFORD	9400

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL PRODUCING INTERVAL IS AT A LEGAL LOCATION TO THE OUTSIDE BOUNDARY OF THE SPACED UNIT. EXCEPTION TO RULE 165:10-3-28 ORDER 669296.

Lateral Holes

Sec: 2 TWP: 11N RGE: 6W County: CANADIAN

NW NE NE NE

51 FNL 385 FEL of 1/4 SEC

Depth of Deviation: 8446 Radius of Turn: 1078 Direction: 360 Total Length: 4293

Measured Total Depth: 13885 True Vertical Depth: 8926 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

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Status: Accepted