

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250370002

Completion Report

Spud Date: July 28, 2017

OTC Prod. Unit No.: 01722251800000

Drilling Finished Date: August 09, 2017

Amended

1st Prod Date: November 08, 2017

Amend Reason: AMEND PROD CSG TOC

Completion Date: November 08, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KILIMANJARO 1106 1UMH-2

Purchaser/Measurer: DCP MIDSTREAM, LP

Location: CANADIAN 2 11N 6W
SE SE SE SE
251 FSL 256 FEL of 1/4 SEC
Derrick Elevation: 1366 Ground Elevation: 1342

First Sales Date: 11/8/17

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	669548		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1385		690	SURFACE
PRODUCTION	7	29	P-110	8198		257	5665

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5670	0	557	8070	13740

Total Depth: 13740

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 04, 2017	MISSISSIPPIAN	680	47.8	2395	3522	553	GAS LIFT			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
668111	640	9200	13592
Acid Volumes		Fracture Treatments	
NO ACID		237,946 BBLS TREATED FRAC WATER, 10,241,533 LBS PROPPANT	

Formation	Top
MISSISSIPPIAN	9200

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - 670901 EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B). THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 2 TWP: 11N RGE: 6W County: CANADIAN NE NW NE NE 65 FNL 923 FEL of 1/4 SEC Depth of Deviation: 8158 Radius of Turn: 1140 Direction: 355 Total Length: 4392 Measured Total Depth: 13740 True Vertical Depth: 8761 End Pt. Location From Release, Unit or Property Line: 65

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Status: Accepted	1138722