

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011237910000

Completion Report

Spud Date: May 25, 2017

OTC Prod. Unit No.: 011-222277-0-0000

Drilling Finished Date: June 30, 2017

1st Prod Date: September 20, 2017

Completion Date: September 20, 2017

Drill Type: HORIZONTAL HOLE

Well Name: HOILE 1H-25X

Purchaser/Measurer: TOM STACK LLC

Location: BLAINE 36 16N 11W
SW SW SE SE
260 FSL 1110 FEL of 1/4 SEC
Latitude: 35.81281 Longitude: -98.31654
Derrick Elevation: 1581 Ground Elevation: 1551

First Sales Date: 9/20/2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	666216		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54	J-55	500		300	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110	9447		865	SURFACE
PRODUCTION	5 1/2"	20#	P-110	18442		4015	7248

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18442

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 07, 2017	MISSISSIPPIAN	1335	45	2491	1866	1378	FLOWING	1000	28	100

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
<div style="border: 1px solid black; padding: 5px;"> Spacing Orders </div>		<div style="border: 1px solid black; padding: 5px;"> Perforated Intervals </div>	
Order No	Unit Size	From	To
666215	MULTIUNIT	11140	18280
663456	640		
<div style="border: 1px solid black; padding: 5px;"> Acid Volumes </div>		<div style="border: 1px solid black; padding: 5px;"> Fracture Treatments </div>	
15% HCL = 557 BBLS.		TOTAL FLUIDS = 739,873 BBLS. TOTAL PROPPANT = 30,317,210 LBS.	

Formation	Top
MISSISSIPPIAN	10742

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

Lateral Holes
Sec: 25 TWP: 16N RGE: 11W County: BLAINE NW NE NE SE 2595 FSL 474 FEL of 1/4 SEC Depth of Deviation: 10466 Radius of Turn: 472 Direction: 2 Total Length: 7140 Measured Total Depth: 18442 True Vertical Depth: 10733 End Pt. Location From Release, Unit or Property Line: 474

FOR COMMISSION USE ONLY
<div style="display: flex; justify-content: space-between; align-items: center;"> <div>Status: Accepted</div> <div>1138085</div> </div>