

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093250700000

Completion Report

Spud Date: May 28, 2017

OTC Prod. Unit No.: 093-218903

Drilling Finished Date: June 25, 2017

1st Prod Date: August 01, 2017

Completion Date: July 27, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: OLIVER 2012 1-15H22H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC

First Sales Date: 08/02/2017

Location: MAJOR 10 20N 12W
SE SE SE SE
210 FSL 250 FEL of 1/4 SEC
Derrick Elevation: 1352 Ground Elevation: 1326

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 668257 | | There are no Increased Density records to display. | |
| | Commingle | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | 133 | K-55 | 116 | | | SURFACE |
| SURFACE | 13 3/8 | 54.5 | J-55 | 677 | | 685 | SURFACE |
| INTERMEDIATE | 7 5/8 | 29.7 | N-80 | 6680 | | 440 | 2826 |
| PRODUCTION | 5 1/2 | 20 | P-110 | 18518 | | 1075 | 6730 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 18520

| Packer | | Plug | |
|--------|------------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 8047 | 2 7/8 X 7 AS-III | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Aug 24, 2017 | MISSISSIPPIAN | 411 | 40 | 1246 | 3032 | 1640 | GAS LIFT | | 46 | 273 |

| | |
|--|---------------|
| Completion and Test Data by Producing Formation | |
| Formation Name: MISSISSIPPIAN | Code: 359MSSP |
| Class: OIL | |

| Spacing Orders | |
|----------------|-----------|
| Order No | Unit Size |
| 664462 | 640 |
| 664463 | 640 |
| 668256 | MULTIUNIT |

| Perforated Intervals | |
|----------------------|-------|
| From | To |
| 8300 | 18374 |

| Acid Volumes | |
|-----------------|--|
| 62,692 GAL ACID | |

| Fracture Treatments | |
|---|--|
| 259,266 BBLS TOTAL FLUID; 12,269,148# TOTAL PROP. | |

| Formation | Top |
|---------------|------|
| MISSISSIPPIAN | 7995 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| |
|-----------------------------|
| Other Remarks |
| There are no Other Remarks. |

| |
|--|
| Lateral Holes |
| Sec: 22 TWP: 20N RGE: 12W County: MAJOR SW SE SE SE 150 FSL 651 FEL of 1/4 SEC Depth of Deviation: 7560 Radius of Turn: 435 Direction: 182 Total Length: 10263 Measured Total Depth: 18520 True Vertical Depth: 8130 End Pt. Location From Release, Unit or Property Line: 150 |

| | |
|--------------------------------|---------|
| FOR COMMISSION USE ONLY | |
| Status: Accepted | 1137730 |