

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051242260000

Completion Report

Spud Date: November 28, 2017

OTC Prod. Unit No.: 35051223318

Drilling Finished Date: January 15, 2008

1st Prod Date: March 05, 2018

Completion Date: March 01, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LILLIAN 1-23-14XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 26 7N 5W
SE NW NW NE
450 FNL 2300 FEL of 1/4 SEC
Derrick Elevation: 1227 Ground Elevation: 1200

First Sales Date: 03/06/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672655		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1497		410	SURFACE
PRODUCTION	5 1/2	23	P-110	21931		2625	7407

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21931

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 28, 2018	WOODFORD	1182	46.1	2466	2086	1825	FLOWING	1250	48/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
658366	640
630876	640
675432	MULTIUNIT

Perforated Intervals

From	To
11505	21755

Acid Volumes

2098 BBLS 15% HCL, 2,131 BBLS 6% HCL & 1.5%HF

Fracture Treatments

651,441 BBLS OF FLUID & 25,147,931 LBS OF SAND
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Formation	Top
WOODFORD	11315

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED. IT APPEARS THE END OF THE LATERAL VIOLATED THE INTERIUM ORDERS FOR BEING TO CLOSE TO THE EAST LINE THIS WILL BE DEALT WITH IN THE FINAL LOCATION EXCEPTION ORDER.

Lateral Holes

Sec: 14 TWP: 7N RGE: 5W County: GRADY

NW NW NE NE

31 FNL 1223 FEL of 1/4 SEC

Depth of Deviation: 10636 Radius of Turn: 546 Direction: 6 Total Length: 10426

Measured Total Depth: 21931 True Vertical Depth: 10844 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

Status: Accepted

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