

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093251090000

Completion Report

Spud Date: December 11, 2017

OTC Prod. Unit No.: 093-222863

Drilling Finished Date: January 04, 2018

1st Prod Date: February 02, 2018

Completion Date: January 27, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CAMPBELL 2015 4-26H

Purchaser/Measurer: TARGA PIPELINE
MIDCONTINENT WESTOK, LLC

First Sales Date: 02/02/2018

Location: MAJOR 35 20N 15W
NE NW NW NE
208 FNL 2013 FEL of 1/4 SEC
Derrick Elevation: 1708 Ground Elevation: 1678

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672672		670739	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	116			SURFACE
SURFACE	9 5/8	36	J-55	796		350	SURFACE
INTERMEDIATE	7	29	P-110	8646		360	4104

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5772	0	670	8519	14291

Total Depth: 14291

Packer	
Depth	Brand & Type
9301	2 3/8 X 4 1/2 AS-IX

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 20, 2018	MISSISSIPPIAN	316	40	944	2987	781	PUMPING		128	96

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
660596	640
661204	640

Perforated Intervals

From	To
9617	14119

Acid Volumes

14,998 GAL ACID

Fracture Treatments

125,418 BBLS TOTAL FLUID; 5,482,220# TOTAL PROP

Formation	Top
MISSISSIPPIAN	9396

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 26 TWP: 20N RGE: 15W County: MAJOR

NW NE NE NE

151 FNL 436 FEL of 1/4 SEC

Depth of Deviation: 8838 Radius of Turn: 558 Direction: 359 Total Length: 4531

Measured Total Depth: 14291 True Vertical Depth: 9584 End Pt. Location From Release, Unit or Property Line: 151

FOR COMMISSION USE ONLY

Status: Accepted

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