Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073255520000 **Completion Report** Spud Date: April 22, 2017

OTC Prod. Unit No.: 07321899800000 Drilling Finished Date: May 13, 2017

1st Prod Date: July 11, 2017

Completion Date: July 11, 2017 Amend Reason: AMEND PROD CSG TOC

Drill Type: HORIZONTAL HOLE Min Gas Allowable: Yes

Well Name: SLIDER 1706 1LMH-33 Purchaser/Measurer: ENLINK OKLAHOMA

Location: KINGFISHER 4 16N 6W First Sales Date: 7/12/17

NW NW NW NE 158 FNL 2356 FEL of 1/4 SEC

Amended

Derrick Elevation: 1091 Ground Elevation: 1067

CHAPARRAL ENERGY LLC 16896 Operator:

701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception
Х	Single Zone	Order No
	Multiple Zone	661135
	Commingled	

Increased Density						
Order No						
658549						

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	674		295	SURFACE	
PRODUCTION	7	26	P-110	7787		242	5494	

Liner										
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
LINER	LINER 4 1/2 11.6 P-110 5053		5053	0	0	7662	12715			

Total Depth: 12735

Packer							
Depth	Brand & Type						
There are no Packer records to display.							

Plug							
Depth Plug Type							
There are no Plug records to display.							

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 29, 2017	MISSISSIPPIAN (EX CHESTER)	332	46	348	1048	2923	GAS LIFT			

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Completion and Test Data by Producing Formation Formation Name: MISSISSIPPIAN (EX Code: 359MSNLC Class: OIL CHESTER) **Spacing Orders Perforated Intervals Unit Size Order No** To From 651117 640 There are no Perf. Intervals records to display. **Acid Volumes Fracture Treatments** 58000 GALS 15% HCL 5,704,907# PROP, 256,160 BBLS TFW

Formation	Тор
MISSISSIPPIAN	7787

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 7787' TO TERMINUS AT 12735'. THE 4 1/2" LINER IS NOT CEMENTED IN PLACE. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 33 TWP: 17N RGE: 6W County: KINGFISHER

NW NW NW NE

156 FNL 2458 FEL of 1/4 SEC

Depth of Deviation: 6967 Radius of Turn: 1197 Direction: 358 Total Length: 4948

Measured Total Depth: 12735 True Vertical Depth: 7581 End Pt. Location From Release, Unit or Property Line: 156

FOR COMMISSION USE ONLY

1138719

Status: Accepted

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