

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249980000

Completion Report

Spud Date: April 25, 2017

OTC Prod. Unit No.: 017-219290-0-0000

Drilling Finished Date: June 18, 2017

1st Prod Date: September 03, 2017

Completion Date: September 02, 2017

Drill Type: HORIZONTAL HOLE

Well Name: FLORENE 1406 1H-5X

Purchaser/Measurer: MARKWEST

Location: CANADIAN 8 14N 6W
SW SE SW SW
272 FSL 669 FWL of 1/4 SEC
Latitude: 35.697294 Longitude: -97.86711
Derrick Elevation: 1297 Ground Elevation: 1272

First Sales Date: 9/3/2017

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673920		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36#	J-55	531		220	SURF
INTERMEDIATE	7	29#	P-110	8713		340	977

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.50#	P-110	11108	0	800	7882	18990

Total Depth: 19003

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
7945	WHIPSTOCK - SIDETRACK
8818	WHIPSTOCK - SIDETRACK

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 21, 2017	MISSISSIPPIAN	647	40	611	944	635	FLOWING	1000	64	66

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
673919	MULTIUNIT
622615	640

Perforated Intervals	
From	To
8743	18807

Acid Volumes	
15% HCL - 690 BBLs.	

Fracture Treatments	
TOTAL FLUIDS = 507,371 BBLs.	
TOTAL PROPPANT = 20,889,638 LBS.	

Formation	Top
MISSISSIPPIAN	7312

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: OCC - TOOL MALFUNCTION CAUSING TO STEER INCORRECTLY, SET TWO CEMENT PLUGS AT 8818' AND 7945' PER OPERATOR.

Other Remarks
EXCEPTION TO RULE - 673921 165:10-3-28(C)(2)(B)

Lateral Holes
Sec: 5 TWP: 14N RGE: 6W County: CANADIAN NW NW NE NW 52 FNL 1466 FWL of 1/4 SEC Depth of Deviation: 7948 Radius of Turn: 360 Direction: 715 Total Length: 10064 Measured Total Depth: 19003 True Vertical Depth: 8208 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY	
Status: Accepted	1137970