Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35049251700000 **Completion Report** Spud Date: January 15, 2018

OTC Prod. Unit No.: 049-223716 Drilling Finished Date: March 08, 2018

1st Prod Date: May 19, 2018

Completion Date: May 15, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM Well Name: DICKSION S2-21H

Location: GARVIN 28 3N 4W First Sales Date: 05/19/2018

NW NE NE NW 310 FNL 2305 FWL of 1/4 SEC

Derrick Elevation: 1176 Ground Elevation: 1149

CONTINENTAL RESOURCES INC 3186 Operator:

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
676012

Increased Density
Order No
673206

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	55	J-55	1502		830	SURFACE	
INTERMEDIATE	9 5/8	40	P-110	12325		775	5533	
PRODUCTION	5 1/2	23	P-110	18063		1350	11765	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	-		There are	no Liner record	ds to displa	ay.		

Total Depth: 18063

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

October 22, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 01, 2018	SPRINGER	291	47.2	314	1079	397	FLOWING	4000	24/64	

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

Spacing Orders					
Order No	Unit Size				
602785	640				

Perforated Intervals				
From To				
12949	17888			

Acid Volumes
1075 BBLS 15% HCL ACID

Fracture Treatments				
200,372 BBLS OF FLUID & 7,440,697 LBS OF SAND				

Formation	Тор
SPRINGER	11418

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN SUBMITTED

Lateral Holes

Sec: 21 TWP: 3N RGE: 4W County: GARVIN

NE NW NE NW

32 FNL 1856 FWL of 1/4 SEC

Depth of Deviation: 12395 Radius of Turn: 407 Direction: 355 Total Length: 5114

Measured Total Depth: 18063 True Vertical Depth: 12765 End Pt. Location From Release, Unit or Property Line: 32

FOR COMMISSION USE ONLY

1139519

Status: Accepted

October 22, 2018 2 of 2