

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073260770000

**Completion Report**

Spud Date: June 05, 2018

OTC Prod. Unit No.: 073-224001-0-0000

Drilling Finished Date: June 28, 2018

1st Prod Date: August 05, 2018

Completion Date: July 29, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VICKIE 1506 3H-8

Purchaser/Measurer: MARKWEST OKLA GAS CO  
LLC

First Sales Date: 8/5/18

Location: KINGFISHER 5 15N 6W  
SE SE SE SW  
240 FSL 2420 FWL of 1/4 SEC  
Latitude: 35.799187 Longitude: -97.861246  
Derrick Elevation: 1196 Ground Elevation: 1171

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683368		680385	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1475		410	SURFACE
PRODUCTION	7	29	P-110 HP	8489		445	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110 IC	5713	0	345	6952	12665

**Total Depth: 12700**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 29, 2018	MISSISSIPPIAN (LESS CHESTER)	450	39.4	1012	2249	790	FLOWING	1200	85	120

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
645411	640	7757	12497
647458	640 CONFIRM		
Acid Volumes		Fracture Treatments	
326 BBLS 15% HCL		200,820 BBLS TOTAL FLUID 9,009,300 LBS TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN	7569
MISSISSIPPIAN (LESS CHESTER)	7387

Were open hole logs run? No  
 Date last log run:  
  
 Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 8 TWP: 15N RGE: 6W County: KINGFISHER  SW SE SW SE  88 FSL 1899 FEL of 1/4 SEC  Depth of Deviation: 7126 Radius of Turn: 573 Direction: 177 Total Length: 4167  Measured Total Depth: 12700 True Vertical Depth: 7800 End Pt. Location From Release, Unit or Property Line: 88

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<div>Status: Accepted</div> <div>1140675</div>