

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251890000

Completion Report

Spud Date: March 21, 2018

OTC Prod. Unit No.: 017-224033-0-0000

Drilling Finished Date: April 20, 2018

1st Prod Date: August 07, 2018

Completion Date: July 31, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: OKARCHE 1407 5H-12X

Purchaser/Measurer: MARK WEST

Location: CANADIAN 1 14N 7W
SE SW SW SW
190 FSL 625 FWL of 1/4 SEC
Latitude: 35.711801 Longitude: -97.903274
Derrick Elevation: 1161 Ground Elevation: 1136

First Sales Date: 8/7/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	674080		672938	
	Commingled			672939	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1493		394	SURFACE
PRODUCTION	5 1/2"	18#	P-110 ICY	19301		3200	4273

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19314

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 16, 2018	WOODFORD	625	40	946	1514	604	FLOWING	1000	128	106

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
673543	MULTIUNIT
610951	640
679190	AMEND 640

Perforated Intervals

From	To
8960	19149

Acid Volumes

15% HCL =26,614 BBLS

Fracture Treatments

TOTAL FLUIDS = 381,094 BBLS
TOTAL PROPPANT =13,228,065 LBS.

Formation	Top
WOODFORD	8891

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 676721 EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE NOT BEEN SUBMITTED.

Lateral Holes

Sec: 13 TWP: 14N RGE: 7W County: CANADIAN

SE SW SE SW

50 FNL 1883 FWL of 1/4 SEC

Depth of Deviation: 8210 Radius of Turn: 750 Direction: 183 Total Length: 10189

Measured Total Depth: 19314 True Vertical Depth: 8674 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

Status: Accepted

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