

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073260760000

Completion Report

Spud Date: June 03, 2018

OTC Prod. Unit No.: 073-224021-0-0000

Drilling Finished Date: June 23, 2018

1st Prod Date: August 08, 2018

Completion Date: July 29, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: VICKIE 1506 2H-8

Purchaser/Measurer: MARKWEST OKLA GAS CO
LLC

First Sales Date: 8/8/18

Location: KINGFISHER 5 15N 6W
SE SE SE SW
240 FSL 2400 FWL of 1/4 SEC
Latitude: 35.799188 Longitude: -97.861314
Derrick Elevation: 1196 Ground Elevation: 1171

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683367		680385	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1469		410	SURFACE
PRODUCTION	7	29	P-110 HP	8053		445	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110 IC	6179	0	385	7186	13365

Total Depth: 13400

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 15, 2018	MISSISSIPPIAN (LESS CHESTER)	460	39.5	891	1937	823	FLOWING	1100	128	100

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
645411		640		8417			13196		
647458		640 CONFIRM							
Acid Volumes				Fracture Treatments					
30 BBLS 15% HCL				199,468 BBLS TOTAL FLUID 8,984,180 LBS TOTAL PROPPANT					

Formation	Top
MISSISSISSIPPIAN	7573
MISSISSIPPIAN (LESS CHESTER)	7437

Were open hole logs run? No
 Date last log run:
 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 8 TWP: 15N RGE: 6W County: KINGFISHER SE SW SE SW 86 FSL 1909 FWL of 1/4 SEC Depth of Deviation: 7300 Radius of Turn: 573 Direction: 179 Total Length: 5305 Measured Total Depth: 13400 True Vertical Depth: 7818 End Pt. Location From Release, Unit or Property Line: 86

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<div>Status: Accepted</div> <div>1140671</div>