

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251860001

Completion Report

Spud Date: March 15, 2018

OTC Prod. Unit No.: 017-223945-0-0000

Drilling Finished Date: April 15, 2018

1st Prod Date: July 25, 2018

Completion Date: July 19, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: OKARCHE 1407 2H-12X

Purchaser/Measurer: MARK WEST

Location: CANADIAN 12 14N 7W
NE NW NW NE
240 FNL 2060 FEL of 1/4 SEC
Latitude: 37.710601 Longitude: -97.894398
Derrick Elevation: 1193 Ground Elevation: 1168

First Sales Date: 7/25/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673906		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1475		400	SURFACE
PRODUCTION	5 1/2"	20#	P-110	17415		2370	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17427

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 20, 2018	MISSISSIPPIAN	300	40	425	1417	355	FLOWING	1000	128	131

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
673538	MULTIUNIT
610951	640
679190	AMEND 640

Perforated Intervals

From	To
8520	17321

Acid Volumes

15% HCL = 7,923 BBLS.

Fracture Treatments

TOTAL FLUIDS = 420,153 BBLS.
TOTAL PROPPANT = 18,477,019 LBS.

Formation	Top
MISSISSIPPIAN	8250

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 676721 IS EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 13 TWP: 14N RGE: 7W County: CANADIAN

NW NW SE SE

1285 FSL 1143 FEL of 1/4 SEC

Depth of Deviation: 7821 Radius of Turn: 750 Direction: 180 Total Length: 8801

Measured Total Depth: 17427 True Vertical Depth: 8399 End Pt. Location From Release, Unit or Property Line: 1143

FOR COMMISSION USE ONLY

Status: Accepted

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