

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043236120000

**Completion Report**

Spud Date: April 28, 2018

OTC Prod. Unit No.: 043-223903-0-0000

Drilling Finished Date: June 05, 2018

1st Prod Date: July 19, 2018

Completion Date: July 16, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: REBECCA 1914 1H-27X

Purchaser/Measurer: MARKWEST NORTH

Location: DEWEY 27 19N 14W  
SW NW NW NW  
340 FNL 255 FWL of 1/4 SEC  
Latitude: 36.100524 Longitude: -98.6888693  
Derrick Elevation: 1734 Ground Elevation: 1710

First Sales Date: 7/19/18

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683133		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1478		650	SURFACE
PRODUCTION	7	29	P-110	9836		445	1976

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	7384	0	555	8950	16334

**Total Depth: 16368**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 30, 2018	MISSISSIPPIAN (LESS CHESTER)	366	46.3	2749	7510	795	FLOWING	2060	26	1350

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
678045		1280		10282			16212		
Acid Volumes				Fracture Treatments					
410 BBLS 15% HCL				254,051 BBLS TOTAL FLUID & 10,967,536 LBS TOTAL PROPPANT					

Formation	Top
MISSISSIPPIAN	9807

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 34 TWP: 19N RGE: 14W County: DEWEY  SW   NE   SW   NW  1739 FNL   675 FWL of 1/4 SEC  Depth of Deviation: 9085 Radius of Turn: 382 Direction: 180 Total Length: 6538  Measured Total Depth: 16368 True Vertical Depth: 9711   End Pt. Location From Release, Unit or Property Line: 675

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<div>Status: Accepted</div> <div>1140659</div>