

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073259230000

**Completion Report**

Spud Date: April 01, 2018

OTC Prod. Unit No.: 073-223983-0-0000

Drilling Finished Date: May 23, 2018

1st Prod Date: August 02, 2018

Completion Date: July 27, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HAUSER 1709 6H-27X

Purchaser/Measurer: MARKWEST OKLA GAS CO  
LLC

First Sales Date: 8/2/18

Location: KINGFISHER 21 17N 9W  
SE SE SE SE  
275 FSL 40 FEL of 1/4 SEC  
Latitude: 35.928397 Longitude: -98.156407  
Derrick Elevation: 1212 Ground Elevation: 1184

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675564		676582	
	Commingled			676583	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1474		390	SURFACE
PRODUCTION	5 1/2	20	P-110 ICY	19261		2420	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19289**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 22, 2018	MISSISSIPPIAN (LESS CHESTER)	813	44.1	2081	2560	1166	FLOWING	1850	28	1011

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
641147		640		9050			19191		
676444		MULTIUNIT							
Acid Volumes				Fracture Treatments					
655 BBLS 15% HCL				408,537 BBLS TOTAL FLUID 17,354,180 LBS TOTAL PROPPANT					

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8734

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - ORDER 675751 IS EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes
Sec: 34 TWP: 17N RGE: 9W County: KINGFISHER  SE SW SW SW  86 FSL 405 FWL of 1/4 SEC  Depth of Deviation: 8165 Radius of Turn: 715 Direction: 180 Total Length: 10308  Measured Total Depth: 19289 True Vertical Depth: 8829 End Pt. Location From Release, Unit or Property Line: 86

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<div>Status: Accepted</div> <div>1140387</div>