

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251870001

Completion Report

Spud Date: March 17, 2018

OTC Prod. Unit No.: 017-223946-0-0000

Drilling Finished Date: May 05, 2018

1st Prod Date: July 26, 2018

Completion Date: July 19, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: OKARCHE 1407 3H-12X

Purchaser/Measurer: MARKWEST

Location: CANADIAN 12 14N 7W
NE NW NW NE
240 FNL 2080 FEL of 1/4 SEC
Latitude: 35.710601 Longitude: -97.894465
Derrick Elevation: 1193 Ground Elevation: 1168

First Sales Date: 7/26/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673540		672938	
	Commingled			672939	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36X	J-55	1487		400	SURFACE
PRODUCTION	5 1/2"	20#	P-110	18856		2440	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18865

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 17, 2018	WOODFORD	853	40	1228	1440	432	FLOWING	1000	128	72

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
673539	MULTIUNIT
610951	640
679190	AMEND 640

Perforated Intervals

From	To
8680	18758

Acid Volumes

15% HCL = 17,270 BBLS

Fracture Treatments

TOTAL FLUIDS = 376,108 BBLS
TOTAL PROPPANT = 13,216,781 LBS.

Formation	Top
MISSISSIPPIAN	4979
WOODFORD	5090

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 676721 EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 13 TWP: 14N RGE: 7W County: CANADIAN

NW NE NW NE

95 FSL 1941 FEL of 1/4 SEC

Depth of Deviation: 8135 Radius of Turn: 750 Direction: 180 Total Length: 10078

Measured Total Depth: 18865 True Vertical Depth: 8661 End Pt. Location From Release, Unit or Property Line: 95

FOR COMMISSION USE ONLY

Status: Accepted

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