

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049251690000

Completion Report

Spud Date: January 31, 2018

OTC Prod. Unit No.: 049-223717

Drilling Finished Date: February 22, 2018

1st Prod Date: May 19, 2018

Completion Date: May 17, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DICKSON S3-21H

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GARVIN 28 3N 4W
NE NE NE NW
310 FNL 2335 FWL of 1/4 SEC
Derrick Elevation: 1177 Ground Elevation: 1150

First Sales Date: 05/19/218

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	676013		673206	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1505		830	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12268		775	5483
PRODUCTION	5 1/2	23	P-110	18158		1760	1871

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18158

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 27, 2018	SPRINGER	796	47.8	703	883	628	FLOWING	4700	22/64	

Completion and Test Data by Producing Formation			
Formation Name: SPRINGER		Code: 401 SPRG	
		Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
602785	640	13050	17989
Acid Volumes		Fracture Treatments	
1075 BBLS 15% HCL ACID		201,871 BBLS OF FLUID & 7,374,837 LBS OF SAND	

Formation	Top
SPRINGER	11370

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes
Sec: 28 TWP: 3N RGE: 4W County: GARVIN NW NE NW NE 30 FNL 1868 FEL of 1/4 SEC Depth of Deviation: 12412 Radius of Turn: 329 Direction: 348 Total Length: 5108 Measured Total Depth: 18158 True Vertical Depth: 12593 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY	
Status: Accepted	1139525