

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083238060001

**Completion Report**

Spud Date: March 04, 2006

OTC Prod. Unit No.: 083-118296

Drilling Finished Date: March 17, 2006

**Amended**

1st Prod Date: May 09, 2006

Amend Reason: CHANGE WELL NAME

Completion Date: April 25, 2006

**Drill Type: STRAIGHT HOLE**

Well Name: LOGAN COUNTY (CORAL 11-15) 11-15

Purchaser/Measurer:

Location: LOGAN 11 17N 3W  
NW SE NW NW  
1887 FSL 742 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833  
PO BOX 482  
1861 BROWN BLVD STE 631 (ARLINGTON)  
BOYD, TX 76023-0482

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	517456		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	23	L-5	456	500	275	SURFACE
PRODUCTION		5 1/2	15.5	J-55	6024	1500	175	5112

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6075**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 20, 2006	MISSISSIPPI	45	38	110	2444	15	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI		Code: 351MISS	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
77381	80	5552	5692
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
2,000 GALLONS 15%		4,764 BARRELS WATER	

Formation	Top
OSWEGO	5285
MISSISSIPPI	5548
WOODFORD	5701
HUNTON	5786
VIOLA	5923

Were open hole logs run? Yes  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139129

API NO. 083-23806  
OTC PROD. UNIT NO. 083-118296

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

MAR 15 2018

OKLAHOMA CORPORATION  
COMMISSION

640 Acres

☐ ORIGINAL  
☒ AMENDED (Reason)

Change Well Name

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LOGAN	SEC	11	TWP	17N	RGE	3 W	SPUD DATE	3/4/2006
LEASE NAME	Logan County			WELL NO.	11-15			DRLG FINISHED DATE	3/17/2006
NW 1/4 SE 1/4 NW 1/4 NW 1/4	FSL OF 1/4 SEC 1887			FWL OF 1/4 SEC 742			DATE OF WELL COMPLETION	4/25 /2006	
ELEVATION Derrick FL	Ground			Latitude (if known)			1st PROD DATE	5/9/2006	
RECOMP DATE									
OPERATOR NAME	Full Spike			OTC/OCC OPERATOR NO. 23033					
ADDRESS	1861 Brown Blvd.								
CITY	Arlington			STATE	TX		ZIP	76006	


LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
<input type="checkbox"/> COMMINGLED
<input type="checkbox"/> LOCATION EXCEPTION
ORDER NO. 517456
<input type="checkbox"/> INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23	L5	456	500	275	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	6024	1500	175	5112
LINER							
TOTAL DEPTH							6,075

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION 351 MISS

FORMATION	Mississippi						
SPACING & SPACING ORDER NUMBER	80/#77381						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	5552-5610						
	5633-56						
	5671-92						
ACID/VOLUME	15% 2000 GALS						
FRACTURE TREATMENT (Fluids/Prop Amounts)	yes						
	4764 BBLS Water						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	5/20/2006						
OIL-BBL/DAY	45						
OIL-GRAVITY ( API)	38						
GAS-MCF/DAY	110						
GAS-OIL RATIO CU FT/BBL	2444						
WATER-BBL/DAY	15						
PUMPING OR FLOWING	pumping						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Boyd SIGNATURE Boyd NAME (PRINT OR TYPE) 3-12-2018 DATE 940-452-8881 PHONE NUMBER  
P.O. Box 482 ADDRESS Boyd CITY TX STATE 76023 ZIP bluecrank75@yahoo.com EMAIL ADDRESS

## FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

WELL NO.

NAMES OF FORMATIONS	TOP
Oswego	5,285
Mississippi	5,548
Woodford	5,701
Hunton	5,786
Viola	5,923

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?      X yes      \_\_\_\_\_ no

Date Last log was run      \_\_\_\_\_

Was CO<sub>2</sub> encountered?      \_\_\_\_\_ yes      X no      at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?      \_\_\_\_\_ yes      X no      at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      \_\_\_\_\_ yes      X no

If yes, briefly explain below.

Other remarks:

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The top-left quadrant is shaded light blue. The top-right quadrant is shaded light green. The bottom-left quadrant is shaded light orange. The bottom-right quadrant is shaded light purple. The grid is labeled '640 Acres' at the top center.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The text '640 Acres' is centered at the top of the grid.

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

**LATERAL #2**

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

**LATERAL #3**

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		