

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083237620001

Completion Report

Spud Date: March 04, 2005

OTC Prod. Unit No.: 083-115731

Drilling Finished Date: March 15, 2005

Amended

1st Prod Date: May 02, 2005

Amend Reason: CHANGE WELL NAME

Completion Date: April 14, 2005

Drill Type: STRAIGHT HOLE

Well Name: LOGAN COUNTY (CORAL 12-7) 12-7

Purchaser/Measurer:

Location: LOGAN 12 17N 3W
NE SW NE NE
1919 FSL 1682 FWL of 1/4 SEC
Derrick Elevation: 1029 Ground Elevation: 1017

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833
PO BOX 482
1861 BROWN BLVD STE 631 (ARLINGTON)
BOYD, TX 76023-0482

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	500598		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	L-5	210	500	165	SURFACE
PRODUCTION	5 1/2	15.5	J-55	5040	1500	250	4822

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6078

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 30, 2005	MISSISSIPPI	28	29	41	1464	49	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI		Code: 351MISS	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
500511	80	5438	5598
Acid Volumes		Fracture Treatments	
2,000 GALLONS 15%		4,918	

Formation	Top
LAYTON	4354
BIG LIME	5050
OSWEGO LIME	5170
MISSISSIPPI LIME	5432
WOODFORD SHALE	5602
HUNTON	5682
VIOLA	5804
1ST WILCOX	5943
2ND WILCOX	6035

Were open hole logs run? Yes
Date last log run: March 15, 2005

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139164

API NO. 083-23762
OTC PROD UNIT NO. 083-115731

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

RECEIVED

MAR 15 2018

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Change Well Name

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LOGAN	SEC	12	TWP	17N	RGE	3 W	SPUD DATE	3/04/2005
LEASE NAME	Logan County			WELL NO.	12-7	DATE OF WELL COMPLETION	4/14/2005	DRLG FINISHED DATE	3/15/2005
NE 1/4 SW 1/4 NE 1/4 NE 1/4	FSL OF 1/4 SEC	1919	FWL OF 1/4 SEC	1682	1st PROD DATE	5/02/2005			
ELEVATION Derrick FL	1029	Ground	1017	Latitude (if known)	Longitude (if known)				
OPERATOR NAME	Full Spike			OTC/OCC OPERATOR NO.	23833				
ADDRESS	1861 Brown Blvd.								
CITY	Arlington			STATE	TX	ZIP	76006		

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
500598
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23	L-5	210	500	165	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	5040	1500	250	4822
LINER							

PACKER @ _____ BRAND & TYPE Baker Model F PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
TOTAL DEPTH 6,078

COMPLETION & TEST DATA BY PRODUCING FORMATION

351 MISS

FORMATION	Mississippi Lime
SPACING & SPACING ORDER NUMBER	SU 80/#500511
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL
PERFORATED INTERVALS	5438-5544 5565-5598
ACID/VOLUME	15% 2000 GALS
FRACTURE TREATMENT (Fluids/Prop Amounts)	YES 4918

Min Gas Allowable (165:10-17-7)



OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	6/30/2005
OIL-BBL/DAY	28
OIL-GRAVITY (API)	29
GAS-MCF/DAY	41
GAS-OIL RATIO CU FT/BBL	1464
WATER-BBL/DAY	49
PUMPING OR FLOWING	PUMPING
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Billy Marcum SIGNATURE
P.O. Box 482 ADDRESS
Bogd TX 76023 CITY STATE ZIP
3-1-2018 940-452-8281 DATE PHONE NUMBER
bkrumek@oklahoma.com EMAIL ADDRESS

FORMATION RECORD

LEASE NAME Logan County WELL NO. 12-7

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"></div> <div style="width: 45%;">2) Reject Codes</div> </div> <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"></div> <div style="width: 45%;"> <hr style="border: 0; border-top: 1px solid black; margin-bottom: 5px;"/> <hr style="border: 0; border-top: 1px solid black; margin-bottom: 5px;"/> <hr style="border: 0; border-top: 1px solid black; margin-bottom: 5px;"/> <hr style="border: 0; border-top: 1px solid black; margin-bottom: 5px;"/> <hr style="border: 0; border-top: 1px solid black; margin-bottom: 5px;"/> </div> </div>	

Were open hole logs run? X yes no

Date Last log was run 3/15/2005

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below:

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			