

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35117236750001

**Completion Report**

Spud Date: December 08, 2015

OTC Prod. Unit No.: 117-072968

Drilling Finished Date: December 10, 2015

**Amended**

1st Prod Date: February 16, 2017

Amend Reason: RECOMPLETED

Completion Date: February 16, 2017

Recomplete Date: February 15, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: STATE THOMAS B-3

Purchaser/Measurer:

Location: PAWNEE 16 21N 8E  
NE SW SW SW  
450 FSL 575 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 975

First Sales Date:

Operator: SPESS OIL COMPANY INC 2057

200 S BROADWAY ST  
CLEVELAND, OK 74020-4617

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	20	J-55	870		226	SURFACE
PRODUCTION	4 1/2	10.5	J-55	2492		248	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2520**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2395	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 16, 2017	BARTLESVILLE	1	38			60	PUMPING	25		
Feb 15, 2018	CLEVELAND	1.5	38			80	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: DRY

##### Spacing Orders

Order No	Unit Size
NO SPACING	

##### Perforated Intervals

From	To
2395	2405

##### Acid Volumes

500 GALLONS
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##### Fracture Treatments

385 BLW, 8,000 POUNDS 20/40 SAND, 2,000 POUNDS 12/20 SAND
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Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

##### Spacing Orders

Order No	Unit Size
NO SPACING	

##### Perforated Intervals

From	To
1702	1826

##### Acid Volumes

500 GALLONS
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##### Fracture Treatments

337 BLW, 20,016 POUNDS 20/40 SAND
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Formation	Top
CHECKERBOARD LIME	1624
CLEVELAND SAND	1771
BIG LIME	2002
OSWEGO LIME	2057
PRUE SAND	2120
VERDIGRIS LIME	2158
SKINNER SAND	2169
PINK LIME	2289
RED FORK SAND	2310
INOLA LIME	2386
BARTLESVILLE SAND	2415

Were open hole logs run? Yes

Date last log run: December 11, 2015

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### FOR COMMISSION USE ONLY

Status: Accepted

API NO. 117-23675  
OTC PROD. UNIT NO. 117-072968

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:  
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED  
MAR 12 2018

☐ ORIGINAL  
☒ AMENDED  
Reason Amended RECOMPLETED

TYPE OF DRILLING OPERATION  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY PAWNEE SEC 16 TWP 21N RGE 8E  
LEASE NAME STATE THOMAS WELL NO. B-3  
SHL NE 1/4 SW 1/4 SW 1/4 SW 1/4 450 FSL FWL OF 1/4 SEC 575  
ELEVATION  
Derrick Ft Ground 975 Latitude if Known Longitude if Known  
OPERATOR NAME SPESS OIL COMPANY OTC/OCC OPERATOR NO. 02057  
ADDRESS 200 S. Broadway St.  
CITY Cleveland STATE OK ZIP 74020

COMPLETION REPORT  
SPUD DATE 12/8/2015  
DRILG FINISHED DATE 12/10/2015  
WELL COMPLETION DATE 2/16/2017  
1ST PROD DATE 2/16/2017  
RECOMP DATE 2-15-2018

OKLAHOMA CORPORATION COMMISSION  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO.  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	7	20	J55	870		226	SURFACE
Intermediate							
Production	4 1/2	10.5	J55	2492		248	SURFACE
Liner							

PACKER @ BRAND & TYPE CIBP PLUG @ 2395 TYPE CIBP PLUG @ TYPE TOTAL DEPTH 2520  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	BARTLESVILLE	CLEVELAND				
SPACING & SPACING ORDER NUMBER	NS	NS				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY	OIL				
PERFORATED INTERVALS	2395-2405	1702-1826 GROSS				
ACID/VOLUME	500 GAL	500 GAL				
FRACTURE TREATMENT (Fluids/Prop Amounts)	385 BLW 8000# 20/40 SD 2000# 12/20 SD	337 BLW 20016# 20/40 SD				

Both Frac's Reported to Frac Focus

INITIAL TEST DATA

INITIAL TEST DATE	2/16/2017	2/15/2018			
OIL-BBL/DAY	1	1 1/2			
OIL-GRAVITY (API)	38	38			
GAS-MCF/DAY	TSTM	TSTM			
GAS-OIL RATIO CU FT/BBL	NA	NA			
WATER-BBL/DAY	60	80			
PUMPING OR FLOWING	PUMPING	PUMPING			
INITIAL SHUT-IN PRESSURE	25				
CHOKE SIZE	NA	NA			
FLOW TUBING PRESSURE	NA	NA			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Jeffrey Spess  
NAME (PRINT OR TYPE)  
DATE 3-7-18  
PHONE NUMBER 918-358-5831  
ADDRESS 200 S. Broadway St. Cleveland OK 74020  
CITY STATE ZIP  
EMAIL ADDRESS jeffreyspess@att.net

AS SUBMITTED

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
CHECKERBOARD LIME	1624
CLEVELAND SAND	1771
BIG LIME	2002
OSWEGO LIME	2057
PRUE SAND	2120
VERDEGRIS LIME	2158
SKINNER SAND	2169
PINK LIME	2289
RED FORK SAND	2310
INOLA LIME	2386
BARTLESVILLE SAND	2415
TOTAL DEPTH	2520

LEASE NAME STATE THOMAS

WELL NO. B-3

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	12/11/15
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain.	

Other remarks:

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640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines
			FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:
			FSL FWL
Total Length			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:
			FSL FWL
Total Length			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:
			FSL FWL
Total Length			