

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083238120001

**Completion Report**

Spud Date: June 19, 2006

OTC Prod. Unit No.: 083-112985

Drilling Finished Date: July 02, 2006

1st Prod Date: September 01, 2006

**Amended**

Completion Date: July 17, 2006

Amend Reason: CHANGE WELL NAME

**Drill Type: STRAIGHT HOLE**

Well Name: LOGAN COUNTY (CORAL 2-19) 2-19

Purchaser/Measurer:

Location: LOGAN 2 17N 3W  
C N2 NW SE  
2310 FSL 660 FWL of 1/4 SEC  
Derrick Elevation: 971 Ground Elevation: 960

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833  
PO BOX 482  
1861 BROWN BLVD STE 631 (ARLINGTON)  
BOYD, TX 76023-0482

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		517481	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	23	L-5	270	500	190	SURFACE
PRODUCTION		5 1/2	15.5	J-55	5992	1500	225	5040

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5993**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
0000	BAKER MODEL R	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 10, 2006	MISSISSIPPI LIME	30	38	68	2267	60	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
61403	80	5472	5621
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
2,000 GALLONS 15%		4,573 BARRELS	

Formation	Top
OSWEGO	5194
MISSISSIPPI	5468
WOODFORD	5626
HUNTON	5709
VIOLA	5866

Were open hole logs run? Yes  
Date last log run: July 01, 2006  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139137

# RECEIVED

Form 1002A  
Rev. 2009

MAR 15 2018

OKLAHOMA CORPORATION COMMISSION

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

API NO. 083-23812  
OTC PROD. UNIT NO. 083-112985

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

☐ ORIGINAL  
☒ AMENDED (Reason)

Change Well Name

## COMPLETION REPORT

### TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LOGAN	SEC	2	TWP	17N	RGE	3 W	SPUD DATE	6/19/2006
LEASE NAME	Logan County			WELL NO.	2-19			DRLG FINISHED DATE	7/02/2006
C	1/4	N2	1/4	NW	1/4	SE	1/4	DATE OF WELL COMPLETION	7/17/2006
FSL OF 1/4 SEC	2310			FNL 1/4 SEC	660			1st PROD DATE	9/01/2006
ELEVATION Derrick FL	971	Ground	960	Latitude (if known)				RECOMP DATE	
OPERATOR NAME	Full Spike			OTC/OCC OPERATOR NO.	23833				
ADDRESS	1861 Brown Blvd.								
CITY	Arlington			STATE	TX		ZIP	76006	

640 Acres


LOCATE WELL

### COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO. 517481

### CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23	L-5	270	500	190	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	5992	1500	225	5040
LINER							
TOTAL DEPTH							5,993

PACKER @ \_\_\_\_\_ BRAND & TYPE Baker Mod R PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

### COMPLETION & TEST DATA BY PRODUCING FORMATION 351MSSLM

FORMATION	Mississippi Lime						
SPACING & SPACING ORDER NUMBER	80/61403						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	5472-5554						
	5594-5621						
ACID/VOLUME	15% 2000 GALS						
FRACTURE TREATMENT (Fluids/Prop Amounts)	YES						
	4573 BBLS						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

### INITIAL TEST DATA

INITIAL TEST DATE	9/10/2006						
OIL-BBL/DAY	30						
OIL-GRAVITY ( API)	38						
GAS-MCF/DAY	68						
GAS-OIL RATIO CU FT/BBL	2267						
WATER-BBL/DAY	60						
PUMPING OR FLOWING	pumping						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Billy Mercur SIGNATURE Billy Mercur NAME (PRINT OR TYPE) 3-1-2018 DATE 940-452-9284 PHONE NUMBER  
P.O. Box 482 ADDRESS Boyd CITY TX STATE 76023 ZIP bluecreek75@yahoo.com EMAIL ADDRESS

## FORMATION RECORD

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP
OSWEGO	5,194
MISSISSIPPI	5,468
WOODFORD	5626
HUNTON	5,709
VIOLA	5,866

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"></div> <div style="width: 45%;">           2) Reject Codes           <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px;"></div> </div> </div>	

Were open hole logs run? X yes      no

Date Last log was run 7/1/2006

Was CO<sub>2</sub> encountered?      yes X no at what depths?                     

Was H<sub>2</sub>S encountered?      yes X no at what depths?                     

Were unusual drilling circumstances encountered?      yes X no

If yes, briefly explain below.

[illegible]

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #1								
SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			