

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083239280001

Completion Report

Spud Date: March 29, 2010

OTC Prod. Unit No.: 083-103948

Drilling Finished Date: April 10, 2010

1st Prod Date: June 05, 2010

Amended

Completion Date: May 19, 2010

Amend Reason: CHANGE WELL NAME

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: LOGAN COUNTY (CORAL 29-1) 29-1

Purchaser/Measurer: PVR MIDSTREAM

Location: LOGAN 1 17N 3W
S2 N2 SW NE
890 FSL 660 FWL of 1/4 SEC
Derrick Elevation: 1010 Ground Elevation: 0

First Sales Date: 06/05/2010

Operator: FULLSPIKE ENERGY LLC 23833
PO BOX 482
1861 BROWN BLVD STE 631 (ARLINGTON)
BOYD, TX 76023-0482

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
574881	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	LS	140	500	100	SURFACE
PRODUCTION	5 1/2	15.5	J-55	5955	1300	200	5104

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6250

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 18, 2010	MISSISSIPPI LIME	18	39	80	4444	21	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
54903	80	5527	5564
Acid Volumes		Fracture Treatments	
2,000 GALLONS 15%		4,730 BARRELS WATER	

Formation	Top
LAYTON (LS MID LAYTON)	4420
OSWEGO	5226
MISSISSIPPI	5520
HUNTON	5893
VIOLA DOLOMITE	6024
1ST WILCOX	6162
2ND WILCOX	6208

Were open hole logs run? Yes
Date last log run: April 18, 2010

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139153

API NO. 083-23928
OTC PROD. UNIT NO. 083-103948

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

MAR 15 2018

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Change Well Name

COMPLETION REPORT

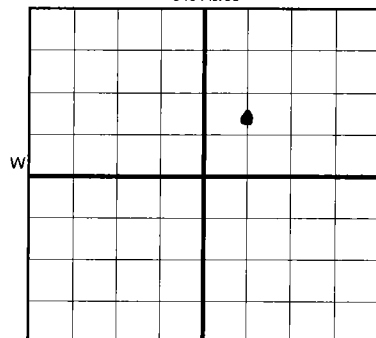
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LOGAN	SEC	1	TWP	17N	RGE	3 W
LEASE NAME	Logan County			WELL NO.	29-1		
S/2 1/4 N/2 1/4 SW 1/4 NE 1/4	FSL OF 1/4 SEC	890	FWL OF 1/4 SEC	660			
ELEVATION Derrick FL	1010	Ground	Latitude (if known)	Longitude (if known)			
OPERATOR NAME	Full Spike			OTC/OCC OPERATOR NO.	23833		
ADDRESS	1861 Brown Blvd.						
CITY	Arlington		STATE	TX	ZIP	76006	

640 Acres



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	574881
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	LS	140	500	100	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	5955	1300	200	5104
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 6,250

COMPLETION & TEST DATA BY PRODUCING FORMATION

351M5SLM

FORMATION	Mississippi Lime						
SPACING & SPACING ORDER NUMBER	80/#54903						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	5527-5564						
ACID/VOLUME	15% 2000 GALS						
FRACTURE TREATMENT (Fluids/Prop Amounts)	YES						
	4730 BBLS WATER						

Min Gas Allowable (165:10-17-7)



OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

PVR Midstream
6/5/2010

INITIAL TEST DATA

INITIAL TEST DATE	6/18/2010						
OIL-BBL/DAY	18						
OIL-GRAVITY (API)	39						
GAS-MCF/DAY	80						
GAS-OIL RATIO CU FT/BBL	4444						
WATER-BBL/DAY	21						
PUMPING OR FLOWING	PUMPING						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Billy Marcum SIGNATURE
P.O. Box 482 ADDRESS
BAYD CITY
TX 76023 STATE ZIP
3/1/2018 940452-8284 DATE PHONE NUMBER
bluecreek75@yahoo.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
LAYTON (LS MID LAYTON)	4,420
OSWEGO	5,226
MISSISSIPPI	5520
HUNTON	5,893
VIOLA DOLOMITE	6,024
1st WILCOX	6,162
2 nd WILCOX	6,208

LEASE NAME Logan County WELL NO. 29-1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	<u>4/18/2010</u>	
Was CO ₂ encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	
If yes, briefly explain below		

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Measured Total Depth				True Vertical Depth		Feet From 1/4 Sec Lines FSL FWL	
BHL From Lease, Unit, or Property Line:							

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction Total Length	
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction Total Length	
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction Total Length	
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:	