

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083239040001

**Completion Report**

Spud Date: October 26, 2008

OTC Prod. Unit No.:

Drilling Finished Date: November 10, 2008

1st Prod Date: December 03, 2008

**Amended**

Completion Date: November 27, 2008

Amend Reason: CHANGE WELL NAME

**Drill Type: STRAIGHT HOLE**

Well Name: LOGAN COUNTY (CORAL 11-32) 11-32

Purchaser/Measurer:

Location: LOGAN 11 17N 3W  
SW NE SW SE  
713 FSL 902 FWL of 1/4 SEC  
Derrick Elevation: 1070 Ground Elevation: 1055

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833  
PO BOX 482  
1861 BROWN BLVD STE 631 (ARLINGTON)  
BOYD, TX 76023-0482

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		559984	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	23	L-5	481	500	335	SURFACE
PRODUCTION		5 1/2	15.5	J-55	6110	1500	220	4930

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6185**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 26, 2008	MISSISSIPPI LIME	7	38	25	3570	48	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
372623	160	5581	5667
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
2,000 GALLONS 15% HCL		5,265 BARRELS FRAC	

Formation	Top
OSWEGO	5328
MISSISSIPPI LIME	5579
WOODFORD SHALE	5746
HUNTON LIMESTONE	5831
VIOLA LIMESTONE	5974
1ST WILCOX	6110
2ND WILCOX	6154

Were open hole logs run? Yes  
Date last log run: November 09, 2008  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139149

API NO. 083-23904  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

MAR 15 2018

OKLAHOMA CORPORATION  
COMMISSION

640 Acres

☐ ORIGINAL  
☒ AMENDED (Reason)

Change Well Name

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LOGAN	SEC	11	TWP	17N	RGE	3.W	SPUD DATE	10/26/2008
LEASE NAME	Logan County			WELL NO.	11-32	DATE OF WELL COMPLETION	11/27/2008	DRLG FINISHED DATE	11/10/2008
SW 1/4 NE 1/4 SW 1/4 SE 1/4	FSL OF 713			1/4 SEC	902	1st PROD DATE	12/3/2008	RECOMP DATE	
ELEVATION Derrick FL	1070	Ground	1055	Latitude (if known)		Longitude (if known)			
OPERATOR NAME	Full Spike			OTC/OCC OPERATOR NO.	23833				
ADDRESS	1861 Brown Blvd.								
CITY	Arlington			STATE	TX	ZIP	76006		


LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
<input type="checkbox"/> COMMINGLED
<input type="checkbox"/> LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23	L5	481	500	335	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	J-55	6110	1500	220	4930
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 6,185

COMPLETION & TEST DATA BY PRODUCING FORMATION

351 MESLM

FORMATION	MISSISSIPPI LIME						
SPACING & SPACING ORDER NUMBER	160/372623						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil						
PERFORATED INTERVALS	5581-5667						
ACID/VOLUME	15% hcl 2000 gal						
FRACTURE TREATMENT (Fluids/Prop Amounts)	5265 bbl frac						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	12/26/2008						
OIL-BBL/DAY	7						
OIL-GRAVITY ( API)	38						
GAS-MCF/DAY	25						
GAS-OIL RATIO CU FT/BBL	3570						
WATER-BBL/DAY	48						
PUMPING OR FLOWING	pumping						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Boyd Marcum SIGNATURE Boyd Marcum NAME (PRINT OR TYPE) 3-1-2018 945-852-8880 DATE PHONE NUMBER  
P.O. Box 482 ADDRESS Boyd CITY TX STATE 76023 ZIP bluecrack75@yahoo.com EMAIL ADDRESS

## FORMATION RECORD

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED                      DISAPPROVED	2) Reject Codes

Were open hole logs run?      X yes    \_\_\_ no

Date Last log was run                  11/9/2008

Was CO<sub>2</sub> encountered?      \_\_\_ yes    X no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?      \_\_\_ yes    X no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      \_\_\_ yes    X no

If yes, briefly explain below:

[illegible]

SEC	TWP	RGE	COUNTY		
Spot Location					
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			