

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083236450002

Completion Report

Spud Date: April 07, 2003

OTC Prod. Unit No.: 083-111567

Drilling Finished Date: April 28, 2003

1st Prod Date: August 21, 2003

Amended

Completion Date: August 21, 2003

Amend Reason: CHANGE WELL NAME

Drill Type: STRAIGHT HOLE

Well Name: LOGAN COUNTY (CORAL 11-1) 11-1

Purchaser/Measurer:

Location: LOGAN 11 17N 3W
SE NW SW NW
692 FSL 378 FWL of 1/4 SEC
Derrick Elevation: 1036 Ground Elevation: 1028

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833
PO BOX 482
1861 BROWN BLVD STE 631 (ARLINGTON)
BOYD, TX 76023-0482

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	473979		There are no Increased Density records to display.	
X	Commingled	481481			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	488	1000	315	SURFACE
PRODUCTION	5 1/2	17	J-55	6590	1500	475	5196

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6810

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6200	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 03, 2003	VIOLA DOLO	8	44	25	3125	5	PUMPING			
Nov 13, 2003	MISSISSIPPI	71	40	123	1723	10	PUMPING			

Completion and Test Data by Producing Formation					
Formation Name: ARBUCKLE		Code: 169ABCK		Class: DRY	
Spacing Orders			Perforated Intervals		
Order No	Unit Size	From	To		
77381	80	There are no Perf. Intervals records to display.			
Acid Volumes			Fracture Treatments		
There are no Acid Volume records to display.			There are no Fracture Treatments records to display.		
Formation Name: VIOLA DOLO		Code: 202VIODO		Class: OIL	
Spacing Orders			Perforated Intervals		
Order No	Unit Size	From	To		
77381	80	5940	6017		
Acid Volumes			Fracture Treatments		
5,000 GALLONS			There are no Fracture Treatments records to display.		
Formation Name: MISSISSIPPI		Code: 351MISS		Class: OIL	
Spacing Orders			Perforated Intervals		
Order No	Unit Size	From	To		
77381	80	5592	5720		
Acid Volumes			Fracture Treatments		
1,500 GALLONS			3,170 BARRELS		

Formation	Top
OSWEGO	5310
MISSISSIPPI LIME	5526
VIOLA	5930

Were open hole logs run? Yes

Date last log run: February 27, 2004

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - COMMINGLED BY ORDER NUMBER 530293

FOR COMMISSION USE ONLY	
Status: Accepted	1139119

RECEIVED

Form 1002A
Rev. 2009

MAR 15 2018

OKLAHOMA CORPORATION COMMISSION

API NO. 083-23645
OTC PROD. 083-111567
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

☐ ORIGINAL
☒ AMENDED (Reason)

Change Well Name

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	LOGAN	SEC	11	TWP	17N	RGE	3 W
LEASE NAME	Logan County			WELL NO.	11-1		
SE 1/4 NW 1/4 SW 1/4 NW 1/4	FSL OF 1/4 SEC	692	FSL OF 1/4 SEC	378	DATE OF WELL COMPLETION		
ELEVATION	1036	Ground	1028	Latitude (if known)	Longitude (if known)		
OPERATOR NAME	Full Spike			OTC/OCC OPERATOR NO.	23833		
ADDRESS	1861 Brown Blvd. Suite 631						
CITY	Arlington	STATE	TX	ZIP	76006		

640 Acres

LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
<input checked="" type="checkbox"/> COMMINGLED
Application Date 1/21/3351
LOCATION EXCEPTION ORDER NO. 473979/481481
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	K-55	488	1000	315	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	17	J-55	6590	1500	475	5196
LINER							

PACKER @ BRAND & TYPE PLUG @ 6200 TYPE CIBP - Per Exhibit Commingle PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 6,810

COMPLETION & TEST DATA BY PRODUCING FORMATION 169ABCK-202V10DD 251MISS

FORMATION	Arbuckle	Vilosa Dolomite	Mississippi
SPACING & SPACING ORDER NUMBER	80/77381	80/77381	80/77381
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	dry	oil	oil
PERFORATED INTERVALS	open hole	5940-6017	5592-5626
			5629-5659
			5690-5720
ACID/VOLUME		5000 gal	1500 gal
FRACTURE TREATMENT (Fluids/Prop Amounts)		no	yes
			3170 bbls

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	9/3/2003	11/13/2003
OIL-BBL/DAY	8	71
OIL-GRAVITY (API)	44	40
GAS-MCF/DAY	25	123
GAS-OIL RATIO CU FT/BBL	3125	1723
WATER-BBL/DAY	5	10
PUMPING OR FLOWING	pumping	pumping
INITIAL SHUT-IN PRESSURE		
CHOKE SIZE		
FLOW TUBING PRESSURE		

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: P.O. Box 482 Boyd TX 76023
NAME (PRINT OR TYPE): Bly Marcum
DATE: 3/1/2013
PHONE NUMBER: 940 452-8880
EMAIL ADDRESS: bluecrank75@yahoo.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____

WELL NO. _____

NAMES OF FORMATIONS	TOP
OSWEGO	5,310
MISSISSIPPI LIME	5526
VIOLA	5,930

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	2/27/2004
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below:	

Other remarks:

OCC - commingled by order 530293

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	