

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35083238670002

**Completion Report**

Spud Date: December 04, 2007

OTC Prod. Unit No.: 083-122867

Drilling Finished Date: December 18, 2007

**Amended**

1st Prod Date: January 19, 2008

Amend Reason: CHANGE WELL NAME

Completion Date: January 17, 2008

Recomplete Date: December 16, 2009

**Drill Type: STRAIGHT HOLE**

Well Name: LOGAN COUNTY (CORAL 22-11) 22-11

Purchaser/Measurer:

Location: LOGAN 11 17N 3W  
NW SW NW SW  
1880 FSL 300 FWL of 1/4 SEC  
Derrick Elevation: 1085 Ground Elevation: 1073

First Sales Date:

Operator: FULLSPIKE ENERGY LLC 23833  
PO BOX 482  
1861 BROWN BLVD STE 631 (ARLINGTON)  
BOYD, TX 76023-0482

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	547164		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	L-5	420	500	265	SURFACE
PRODUCTION	5 1/2	17	J-55	6200	1700	210	5390

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6258**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5760	BAKER

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 24, 2009	MISSISSIPPI LIME	35	38	39	1114	26	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
108200	80	5634	5718
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
2,000 GALLONS 15%		4,570 BARRELS	

Formation	Top
BIG LIME	5250
OSWEGO LIME	5370
MISSISSIPPI	5616
WOODFORD SHALE	5778
HUNTON LIME	5864
VIOLA	5974
FIRST WILCOX	6136
SECOND WILCOX	6222

Were open hole logs run? Yes  
Date last log run: December 16, 2007

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139139

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OKLAHOMA CORPORATION  
COMMISSION

640 Acres

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LOCATE WELL

Rule 165:10-3-25

## Change Well Name

SPUD DATE	12-4-2007	
DRLG FINISHED DATE	12-18-2007	
DATE OF WELL COMPLETION	1-17-2008	
1st PROD DATE	1-19-2008	
RECOMP DATE	12-16-2009	
Longitude (if known)		
C/OCC		
ERATOR NO.	23833	
TX	ZIP	76006

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	L5	420	500	265	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	17	J-55	6200	1700	210	5390
LINER							

TOTAL DEPTH	6,258
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351msLM

<b>FORMATION</b>	<b>MISSISSIPPI LIME</b>						
<b>SPACING &amp; SPACING ORDER NUMBER</b>	80/108200						
<b>CLASS:</b> Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil						
<b>PERFORATED INTERVALS</b>	5634-5718						
<b>ACID/VOLUME</b>	15% 2000 gal						
<b>FRACTURE TREATMENT (Fluids/Prop Amounts)</b>	yes						
	4570 bbls						

□

**Oil Allowable (165:10-13-3)**

## INITIAL TEST DATA

INITIAL TEST DATE	12/24/2009				
OIL-BBL/DAY	35				
OIL-GRAVITY ( API)	38				
GAS-MCF/DAY	39				
GAS-OIL RATIO CU FT/BBL	1114				
WATER-BBL/DAY	26				
PUMPING OR FLOWING	pumping				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

# AS SUBMITTED

Billy Marn  
 SIGNATURE  
 Billy Marn  
 NAME (PRINT OR TYPE)  
 3-1-2008 940-452-8888  
 DATE PHONE NUMBER  
 P.O. Box 482  
 ADDRESS  
 Boyd TX 76023  
 CITY STATE ZIP  
 bluecrack5@yahoo.com  
 EMAIL ADDRESS

# FORMATION RECORD

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP
BIG LIME	5,250
OSWEGO LIME	5,370
MISSISSIPPI	5616
WOODFORD SHALE	5,778
HUNTON LIME	5,864
VIOLA	5,974
FIRST WILCOX	6,136
SECOND WILCOX	6,222

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run? X yes      no

Date Last log was run 12-16-2007

Was CO<sub>2</sub> encountered?      yes X no at what depths?                     

Was H<sub>2</sub>S encountered?      yes X no at what depths?                     

Were unusual drilling circumstances encountered?      yes X no

If yes, briefly explain below.


A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4		1/4	Feet From 1/4 Sec Lines	FSL
FWL						
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SECTION 16						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		