Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35083238670002 **Completion Report** Spud Date: December 04, 2007

OTC Prod. Unit No.: 083-122867 Drilling Finished Date: December 18, 2007

1st Prod Date: January 19, 2008

Amended Completion Date: January 17, 2008

Recomplete Date: December 16, 2009

Amend Reason: CHANGE WELL NAME

Drill Type: STRAIGHT HOLE

Well Name: LOGAN COUNTY (CORAL 22-11) 22-11 Purchaser/Measurer:

Location: LOGAN 11 17N 3W First Sales Date:

NW SW NW SW 1880 FSL 300 FWL of 1/4 SEC

Derrick Elevation: 1085 Ground Elevation: 1073

FULLSPIKE ENERGY LLC 23833 Operator:

PO BOX 482

1861 BROWN BLVD STE 631 (ARLINGTON)

BOYD, TX 76023-0482

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
547164

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of CM									
SURFACE	8 5/8	24	L-5	420	500	265	SURFACE		
PRODUCTION	5 1/2	17	J-55	6200	1700	210	5390		

				Liner				
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depti							
There are no Liner records to display.								

Total Depth: 6258

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug					
Depth	Plug Type				
5760	BAKER				

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 24, 2009	MISSISSIPPI LIME	35	38	39	1114	26	PUMPING			

May 25, 2018 1 of 2

Completion and Test Data by Producing Formation Formation Name: MISSISSIPPI LIME Code: 351MSSLM Class: OIL **Spacing Orders Perforated Intervals** Order No **Unit Size** То From 108200 80 5634 5718 **Acid Volumes Fracture Treatments** 2,000 GALLONS 15% 4,570 BARRELS

Formation	Тор
BIG LIME	5250
OSWEGO LIME	5370
MISSISSIPPI	5616
WOODFORD SHALE	5778
HUNTON LIME	5864
VIOLA	5974
FIRST WILCOX	6136
SECOND WILCOX	6222

Were open hole logs run? Yes
Date last log run: December 16, 2007

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139139

Status: Accepted

May 25, 2018 2 of 2

API 083-23867-0 2	PLEASE TYPE OR USE BLAC	K INK ONLY	O	CI ALIOMA C	CORPORATION C	OMMISSION	KIENC.		A TONO
OTC PROD. 083-122867	Attach copy of ori		Or	Oil & Ga	as Conservation D	ivision	94417	せどう	010
UNIT NO. 000-122001	if recompletion of	·			st Office Box 5200 City, Oklahoma 73		MAK	152	UIO
ORIGINAL X AMENDED (Reason)	Change Wel	II Name			Rule 165:10-3-25		KLAHOM	A CORF	ORATION
TYPE OF DRILLING OPERATION			_	COM	PLETION REPO	ORT ~	CO	MIMIPOI	UN
X STRAIGHT HOLE	DIRECTIONAL HOLE	HORIZONTAL HOLE			2-4-200	7		640 Acres	
SERVICE WELL If directional or horizontal, see i	everse for bottom hole location.		DRLG DATE	FINISHED	12-18-24	77			
COUNTY LOGA	AN SEC 11 TW	P 17N RGE 3 W		OF WELL PLETION	1-17-20	08			
LEASE NAME	Logan County	WELL 22-1		OD DATE	1-19-20				
NW 1/4 SW 1/4 NW	1/4 SW 1/4 FSL OF 1	1880 FWL 330	RECO	MP DATE	12-16-20	10/			
ELEVATION 1085 Group	1/4 SEC	11/4 SEC 300	וב	ongitude	12-16-20				
OPERATOR		· ·	TC/OCC	f known)	. 10 - 0	_	x		
NAME	Full Spike		PERATOR	NO. 2	3833				
ADDRESS		361 Brown Blvd.				⊣ ⊢			
CITY	Arlington	STATE	TX	ZIP	76006		L	OCATE WE	LL I
COMPLETION TYPE	-	CASING & CEMENT (
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Application Date COMMINGLED		CONDUCTOR							
Application Date LOCATION EXCEPTION	5.5.0		8 5/8	24	L5	420	500	265	SURFACE
ORDER NO. INCREASED DENSITY	547164	INTERMEDIATE							
ORDER NO.			5 1/2	17	J-55	6200	1700	210	5390
		LINER		.				TOT41	
PACKER @BRAN					PLUG @ De			TOTAL DEPTH	6,258
	ID & TYPE A BY PRODUCING FORMAT	_PLUG @	TYPE.	n	_PLUG @	TYPE	······································		
FORMATION	MISSISSIPPI LIME	7	<u> </u>	· /					
SPACING & SPACING	80/108200		-						
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil								
Disp, Comm Disp, Svc	5634-5718								
PERFORATED			-						
INTERVALS									
ACID/VOLUME	15% 2000 gal		_		•				
	yes								
FRACTURE TREATMENT (Fluids/Prop Amounts)	4570 bbls								
(raiss reprinted the	-								
·	Min Gas Allo	owable (165:10-1	17-7)		Gas Purch	aser/Measurer		<u> </u>	
	OR				First Sales	Date			
INITIAL TEST DATA	Oil Allowable	e (165:10-13-3)							
INITIAL TEST DATE	12/24/2009		1111				111111		
OIL-BBL/DAY	35		////		////////	/////////			
OIL-GRAVITY (API)	38		A V	6	CHD	MITTI	:n Ľ		
GAS-MCF/DAY	39		ЛН	ij Cl	JUDI	788 3 8 1	CN 🔊		
GAS-OIL RATIO CU FT/BBL	1114		3	,,,,,,	,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	uull-		
WATER-BBL/DAY	26		<u> </u>	<u>/////</u> //	<u> </u>	<u> </u>	<u> </u>		
PUMPING OR FLOWING	pumping			,					
INITIAL SHUT-IN PRESSURE									
CHOKE SIZE									
FLOW TUBING PRESSURE	·	-				- -		 	
A record of the formations drill	ed through, and pertinent remark	ks are presented on the rev	erse. I de	clare that I h	ave knowledge of	the contents of this	report and am	authorized h	v my organization
to make this report, which was	prepared by me or under my sur	pervision and direction, with	the data	and facts sta	ted herein to be t	rue, correct, and co	mplete to the be	st of my kno	wledge and belief.
SIGNAT SIGNAT	URE	Dolly P	ME (DDIN	T OR TYPE	7	<i>3</i>	DATE	440.	US2 SUS O
P.O. Rens	4833 7	3r. 1 7		600	, > A	Liss Cree	1 Kan	sh	- Ch -
ADDRE	SS	CITY	STATE	ZIP		vac (/Lex	EMAIL ABOR	ESS	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
BIG LIME	5,250
OSWEGO LIME	5,370
MISSISSIPPI	5616
WOODFORD SHALE	5,778
HUNTON LIME	5,864
VIOLA	5,974
FIRST WILCOX	6,136
SECOND WILCOX	6,222

SEC

LATERAL #3

Spot Location

Deviation
Measured Total Depth

Depth of

Deviation Measured Total Depth

RGE

COUNTY

1/4

Direction

1/4

Radius of Turn

True Vertical Depth

Feet From 1/4 Sec Lines

BHL From Lease, Unit, or Property Line:

FSL

Total

Length

RD ons and thic	ckness of formation	ns	LEASE NAME _	·		w	ELL NO.
	TOP 5,250 5,370 5616 5,778 5,864 5,974 6,136 6,222	ns	Were open hole to Date Last log was	ogs run?	S NO SAPPROVED 2) Reject	ot Codes	
			Was H₂S encounte	ered? ing circu	yes no		
			RECTIONAL HOLE	r i/			
SEC	TWP	RGE	COUN	Y		-	
Spot Locati	ion 1/4 Total Depth	1/4	1/4 True Vertical Depth	1/4	Feet From 1/4 Sec Lines BHL From Lease, Unit, or Prop	FSL perty Line:	FWL
BOTTOM I		N FOR H	DRIZONTAL HOLE: (LA		s)		
SEC	TWP	RGE	COUN	TY			
Spot Locati					Feet From 1/4 Sec Lines	FSL	FWL
Depth of	1/4	1/4	1/4 Radius of Turn	1/4	Direction	Total	1 44
Deviation	Total Depth		True Vertical Depth		BHL From Lease, Unit, or Prop	Length	
		_	l		·		
SEC	#2	RGE	COUN	ĪΥ			
Spot Locati	ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of	***		Radius of Turn		Direction	Total	
Deviation Measured	Total Depth		True Vertical Depth		BHL From Lease, Unit, or Prop	Length	
cusured	, Juli Depui		inge vertical Debili		porter rom Lease, Offit, OF PIOL	JOILY LINE.	

FWL

640 Acres

Other remarks:

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres							